

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesaverde
COUNTY San Juan DATE WELL TESTED March 17, 1955

OPERATOR Great Western Drilling LEASE Pubco State WELL NO. 15 /
1/4 SECTION: SW UNIT LETTER L SEC. 36 TWP. 31N RGE. 11W
CASING: 7 " O.D. SET AT 4711 TUBING 2 " WT. 4.76 SET AT 4839
PAY ZONE: FROM 4726 TO 4860 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING _____ TUBING X
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 995 psig TUBING: 992 psig S. I. PERIOD 8 days
TIME WELL OPENED: 9:45 A.M. TIME WELL GAUGED: 12:45 P.M.
IMPACT PRESSURE: 214 Working Pressure on Casing 468 psig

VOLUME (Table I)	..	..	..	..	..	..	..	..	(a)
MULTIPLIER FOR PIPE OR CASING (Table II)	..	..	..	..	..	..	..	..	(b)
MULTIPLIER FOR FLOWING TEMP. (Table III)	..	..	..	..	..	..	..	..	(c)
MULTIPLIER FOR SP. GRAVITY (Table IV)	..	..	..	..	..	..	..	..	(d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)	..	..	..	..	..	..	..	..	(e)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)	..	..	..	..	..	..	..	..	(e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) =									<u>2,953 MCF</u>

WITNESSED BY: Jack Page TESTED BY: H. L. Kendrick
COMPANY: Great Western Drilling COMPANY: El Paso Natural Gas Company
TITLE: Production Superintendent TITLE: Gas Engineer

cc: Great Western Drilling (3)

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