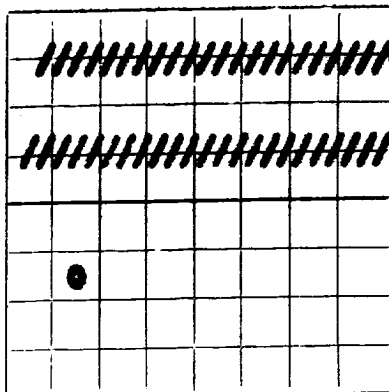


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Great Western Drilling Company
(Company of Operator)Pecos State
(Lease)Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 36, T. 31 N, R. 11 W, NMPM.Blanco Pool, San Juan County.Well is 1600 feet from South line and 990 feet from West line of Section 36. If State Land the Oil and Gas Lease No. is E-5306, E-11170, E-11190Drilling Commenced Feb. 12, 1955, 19..... Drilling was Completed March 6,, 19 55Name of Drilling Contractor Great Western Drilling Co.Address Box 604, Farmington, New MexicoElevation above sea level at Top of Tubing Head 5903' Or. The information given is to be kept confidential until Not Confidential, 19.....

OIL SANDS OR ZONES

No. 1, from Gas 4726' to 4800' No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>10-1/4"</u>	<u>32.75</u>	<u>New</u>	<u>193'</u>	<u>Ten. Pat.</u>	<u>-</u>	<u>-</u>	<u>Surface</u>
<u>7"</u>	<u>20 423</u>	<u>New</u>	<u>4700'</u>	<u>Float</u>	<u>-</u>	<u>-</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10-1/4"</u>	<u>10-1/4"</u>	<u>805'</u>	<u>297</u>	<u>Pump & Plug</u>	<u>Water</u>	<u>-</u>
<u>9"</u>	<u>7"</u>	<u>4711'</u>	<u>225</u>	<u>Pump & Plug</u>	<u>9.2</u>	<u>-</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

The well was treated with 10,000 gals. of diesel oil and 10,000 # of sand from 4711' to 4800'. The well was treated through the casing.

Result of Production Stimulation The initial production before treatment was 139 MCF/Day.The initial potential of the well was 295 MCF/Day after an 8 day shut-in.

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4860 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Potentialled March 17, 1955

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 2953 M.C.F. 3 hour open flow pot. 4860
liquid Hydrocarbon. Shut in Pressure 995 lbs.
Length of Time Shut in 6 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland	2120'
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	2907'
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	4860'
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	4726'
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2120'	2907'	387	Shale, Coal, Sand	OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received 5 DISTRIBUTION Operator / State Land Office / U. S. G. S. 2 Transporter File 1 ✓			
2907'	2640'	133	Sand				
2640'	4105'	1465'	Shale				
4105'	4860'	175'	Sand, Shale				
4860'	4726'	466	Sand, Shale				
4726'	4860'	134	Sand				
	4860'	T.D.					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Great Western Drilling Co. Address March 18, 1955, Farmington, New Mexico
Name Jack Page Div. Prod. Supt.
Position or Title