

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
APR 21 1997

OIL CON. DIV.

WELL API NO. 30-045-10068
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PUBCO STATE <i>Com</i>
8. Well No. 1
9. Pool name or Wildcat BLANCO MESA VERDE GAS
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator GREAT WESTERN DRILLING COMPANY
3. Address of Operator P.O. BOX 1659 MIDLAND, TEXAS 79702
4. Well Location Unit Letter <u>L</u> : <u>1600</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>31N</u> Range <u>11W</u> NMPM <u>SAN JUAN</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUPU, POH w/2 3/8" tbg. PU 6 1/8" bit & drl collars, RURU & clean out to TD @ 4860'. Circ clean w/2% KCL. RIH w/7" retrievable packer & set above csg shoe @ 4711'. Test csg to 750 psi. POH & LD 2 3/8" tbg. Run logs.

RIH w/7" treating packer set above csg shoe. Test packer. Frac open hole w/100,000 lbs sand. Set CIBP @ 4670'. Perforate w/3 1/8" guns, 12 gm charges, 0.32" holes, @ 1 SPF. Set treating packer @ 4650'. Acidize perms w/1200 gals 7.5% HCL w/80 RCN balls. Set packer @ 4550' & acidize w/300 gals 7.5% HCL w/7 RCN balls.

POH to 4050' & set packer. Frac well w/100,000 ^{165 sand} ~~7.5% HCL~~, holding 500 psi on backside. SEE BACKSIDE FOR REMAINDER OF DETAILS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Gina Howard* TITLE Production Tech. DATE 4/18/97
TYPE OR PRINT NAME GINA HOWARD 915
TELEPHONE NO. 682-5241

(This space for State Use)

APPROVED BY *Johnny Robinson* DEPUTY OIL & GAS INSPECTOR, DIST. # APR 21 1997
CONDITIONS OF APPROVAL, IF ANY:

POH w/tbg. PU bit, DC's, & 2 3/8" tbg. Drill out CIBP & clean out to TD @ 4860'. Circ clean & POH. Swab well in. Check for fill & clean out if necessary. RIH w/production tbg, ND BOP & NU wellhead.