

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO. 30-045-10068
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name PUBCO STATE <i>Com</i>
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 1
2. Name of Operator GREAT WESTERN DRILLING COMPANY	9. Pool name or Wildcat BLANCO MESA VERDE GAS
3. Address of Operator P.O. BOX 1659, MIDLAND, TEXAS 79702	

4. Well Location Unit Letter <u>L</u> : <u>1600</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line					
Section <u>36</u> Township <u>31N</u> Range <u>11W</u> NMPM <u>SAN JUAN</u> County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 07/29/97	13. Elevations (DF & RKB, RT, GR, etc) 5093 GR 5914 KB	14. Elev. Casinghead	
15. Total Depth 4860	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name MENELEE (4284-4711) POINT LOOKOUT (4711-4860)					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR - CBL					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75	205	13 3/4	207 SX	
7	20 & 23	4711	9	225	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4637	

26. Perforation record (interval, size, and number) 4412, 4414, 4416, 4420, 4422, 4424, 4426, 4428, 4430, 4432, 4434, 4436, 4438, 4440, 4442, 4444, 4488, 4490, 4492, 4494, 4602, 4604, 4606, 4622, 4624, 4626, 4628, 4630, 4632. .32" HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4632 - 4450	1050 GALS 7.5% HCL & 82, 240# 20/40
		BRADY SAND.

28. PRODUCTION							
Date First Production 07/30/97		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) P	
Date of Test 08/03/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 1	Gas - MCF 437	Water - BbL. 15	Gas - Oil Ratio 364,166
Flow Tubing Press. 400	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 1	Gas - MCF 437	Water - BbL. 15	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>GINA HOWARD</i>	Printed Name GINA HOWARD	Title PRODUCTION TECHNICIAN	Date 08/19/97