

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	XX
NOTICE OF INTENTION TO SQUEEZE	XX	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) FROM	XX	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Artes, New Mexico

April 27, 1960

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

FUBCO PETROLEUM CORPORATION State **6** Well No. **6** in **L**
 (Company or Operator) **36** **31W** **94** (Unit)
 NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. **36**, T. **31N**, R. **94**, NMPM., **Blanco** Pool
 (40-acre Subdivision) **San Juan** County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

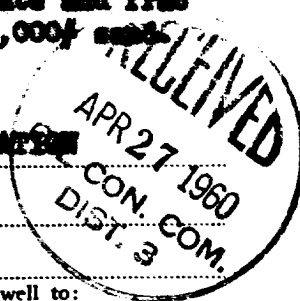
A casing leak was first suspected during flow chart work on the 1960 deliverability test 4-4-60. The Ptp was 590 $\frac{1}{2}$ and Pcp was 498 $\frac{1}{2}$. The Sttp was 830 and the Slep was 506. The 7" casing was blown for 25 minutes and the broomhead pressure dropped from 150 $\frac{1}{2}$ to 75 $\frac{1}{2}$. We propose to:

1. Move in gas rotary on 4-28-60.
2. Pull 2 7/8" tubing.
3. Set 7" bridge plug at \pm 4350.
4. Locate and squeeze leak in 7" casing.
5. Drill out bridge plug and clean out to \pm 5150.
6. Run 5" 15 $\frac{1}{2}$, J-55 casing from TD to surface, cement w/250 sac 50-50 stratacrete, 6 $\frac{1}{2}$ gal and squeeze if necessary to cover Cliffhouse.
7. Perforate and free Point Lockout, set bridge plug at \pm 4850, perforate and free Cliffhouse. Perf. 2 $\frac{1}{2}$ ts/ft and free each zone w/50,000 gals. and 75,000 $\frac{1}{2}$ each.
8. Drill out bridge plug, run 2" tubing and complete workover.

Approved..... APR 27 1960, 19.....
 Except as follows:

Approved
 OIL CONSERVATION COMMISSION
 By *A. R. Beaufield*
 Title PETROLEUM ENGINEER DIST. NO. 3

FUBCO PETROLEUM CORPORATION
 Company or Operator
 By *H. E. Maxwell, Jr.*
 Mgr. Prod. Dept.
 Position
 Send Communications regarding well to:
 Name **H. E. Maxwell, Jr.**
 Address **108 W. Chuska, Artes, New Mexico**



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZULIC DISTRICT OFFICE		
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