

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

~~Recompletion~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artes, New Mexico
(Place)

May 31, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PURCO PETROLEUM CORPORATION State _____, Well No. 6, in SW 1/4 SW 1/4 SW 1/4,
(Company or Operator) (Lease)
L Sec. 36, T. 31 North R. 9 West, NMPM, Blanco Pool
Unit Letter
San Juan County San Juan Workover commenced 5-2-60 Date workover Completed 5-27-60
Elevation 5922 KB Total Depth 5211 PBTD 5196

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4493(1) Name of Prod. Form. Manavaria

PRODUCING INTERVAL -

Perforations 5191-4493 (See C-103 for details)

Open Hole 5200-5211 Depth 5211 Casing Shoe 5200 Depth Tubing 4986 KB

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 4116 MCF/Day; Hours flowed 6 Choke Size open

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 30,000 E. MCF/Day; Hours flowed 8

Choke Size open Method of Testing: Pitot attempt; 12,729 MCFD metered into line

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 4-stage foam; total foam materials, 200,000 gals, 160,000 lbs and 170 balls

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks 5-27-60

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

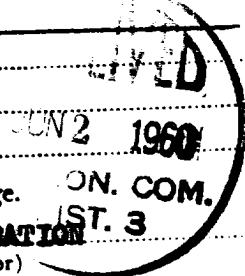
Remarks: Request new allowable effective 5-27-60, based on blue test
Flow chart week to be run 6-(22-30)-60

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved _____ JUN 2 1960 _____, 19 _____

OIL CONSERVATION COMMISSION
Original Signed By
A. R. KENDRICK

By: _____
Title PETROLEUM ENGINEER DIST. NO. 3

By: N. E. Maxwell, Jr. (Signature)
Title Mgr. Prod. & Dept.
Send Communications regarding well to:
Name N. E. Maxwell, Jr.
Address 108 W. Chuaka, Artes, New Mexico



STATE OF NEW MEXICO		
COUNTY OF SANTA FE		
TAXPAYER'S OFFICE		
NUMBER OF COPIES RECEIVED		5
DATE		
NAME		1
ADDRESS		1
CITY		
STATE		
ZIP		
INTEREST		
	OIL	
	AND	
	GAS	
		1
OPERATION		2