STATE OF NEW MEXICO HERGY AND MINERALS DEPARTMENT DIST NIBUTION FILP U.S.U.S. 1.

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE

For C-104 Revised 10-1-78

	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
1.	Operator Mesa Petroleum Co.							
	Address							
	1660 Lincoln Street, #2800, Denver, CO 80264							
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:							
	Recompletion Oil Dry Gas U							
	Change In Ownership Casinghead Gas Condensate A						E-5317,	
	If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·				5113, 453,	
n.	DESCRIPTION OF WELL AND I	Well No. Pool Name,	Including For	mation	Kind of Lease		Lease No.	
	State Com J 6 Blanco Mesaverde Stote, Federal or Fee State						B-10938	
	Unit Letter L : 1650 Feet From The South Line and 990 Feet From The West							
	Line of Section 36	waship 31 North	Range 9	West , NMPM	. San	Juan	County	
п.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Address (Give address to which approved copy of this form is to be sent)							
•	Neme of Authorized Transporter of OII or Condensate X  Permian Corporation			P.O. Box 1183, Houston, Texas 77001				
	Hame of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)  P.O. Box 990, Farmington, NM 87401				
	El Paso Natural Gas Co.			Is gas actually connected? When				
	If well produces oil or liquids, que location of tanks.  L 1 36 31N 9W Yes 7/22/52  If this production is commingled with that from any other lease or pool, give commingling order number:							
īV	If this production is commingled wit . COMPLETION DATA				Deepen	Plug Bock   Same Re	s'v. Diff. Rea'v	
•	Designate Type of Completion	0	Gas Well	New Well Workover	1	1 4 1	1 1	
	Date Spudded	Date Compl. Ready to Prod	1.	Total Depth		P.B.T.D.		
	Elevations (D) 8, RT, GR, etc.;	R, RT, GR, etc.; Name of Producing Formation		Top Oil/Gas Pay Tubing Depth		Tubing Depth		
					Depth Casing Shoe			
	Perforations							
				CEMENTING RECORD  DEPTH SET SA		SACKS CE	MENT	
	HOLE SIZE CASING & TUBING SIZE							
		<u> </u>						
•	. TEST DATA AND REQUEST F	OR ALLOWABLE (Te	st must be af	ter recovery of total vol	lume of load oil	and must be equal to o	rexceed top allow	
V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL    Date First New Oil Bun To Tanks   Date of Test     Date First New Oil Bun To Tanks   Date of Test     Date First New Oil Bun To Tanks   Date of Test     Producing Method (Flow, pump, gas lift, etc.)						ft, etc.)		
	Date   trat New Ott Hair 10 1 cmm	Date First New Oil Run 10 Tanks				Chol Cize		
	Length of Test	Tubing Pressure		Casing Pressure	112			
	Actual Prod. During Test	Oil-Bbis.		Water - Bbls.	MI	150 MCF		
					APR	6.50		
	GAS WELL Length of Test			Bbls. Condenscts/MM	CF OIL	Chevity of Condense	:10	
	Actual Prod. Test-MCF/D Length of Test				The second section is	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-i	in)	Cosing Pressure (Sh				
Y	CERTIFICATE OF COMPLIANCE			OIL CONSERVATI		ion 198 eign		
				APPROVED		~ -	_, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY					
	1 21 -			TITLE				
				This form is	to be filed in	compliance with MU	ILE 1104.	
	Jane Harl			If this is a request for allowable for a newly drilled or despen well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with MULE 111.  All sections of this form must be filled out completely for allowable.				
	Operations Manager							
	(Title)			able on new and recompleted were				
	4/21/81 (Date)			Fill out only Sections 1, 11, 11, and the change of condition well name or number, or transporter, or other such change of conditions well name or number, or transporter, or other such change of conditions.				

Separate Forms C-104 must be filed for each pool in multipermodeled wells.