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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Astonia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<b>L</b>		<u>O IRA</u>	<u> 1025</u>	OH! OIL	ANU NA	I UHAL G					
ONOCO INC						30-045-10070					
Address 10 Desta Drive St	e 100W.	Midla	nd. '	TX 797	05			<u>7-040-10</u>	010		
Resect(s) for Filing (Check proper box)						et (Pieese expi	leie)				
New Well	(	Change in	Trans	orter of:							
Recompletion	Oil		Dry G	NTY.	RFFI	CTIVE D	ECEMBER	1, 1993	}	ł	
Change in Operator	Casingheed	Gas 🗌	Conde								
If change of operator give same					_						
and address of previous operator	4300 I E 4	CE .									
IL DESCRIPTION OF WELL Lage Name		SE Well No.	Pool N	lame, Includi	ng Formation	<del></del>		of Lease		nase No.	
STATE COM J		6	1		VERDE (	GAS)	2000	Federal or Fe	B 109	938	
Location L	1050			CO	र लग्बर	99	0		யூரு		
Unit Letter	_ :_1650		Feet F	rom The SO	UIN Lie		<u> </u>	et From The	MBOI	Line	
36 Section Townshi	<b>31</b> 1	N	Range	9	W , N	MPM, SA	n Juan			County	
			TT AN		DAT CAE						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conde			Address (Gin	e address to w	hich approved	copy of this )		mt)	
GIANT REFINERY (009018)					P.O. BOX 338, BLOOMFIELD, NM 87413						
Name of Authorized Transporter of Casinghand Gas or Dry Gagy								capy of this form is to be sent)			
CONOCO INC (005097)	1						TE 100W	W, MIDLAND TX. 79705			
If well produces oil or liquids, give location of tanks.		<b>Sec.</b> 36	Т <b>ер.</b> 31N	<b>Rgs.</b>   9W	YES	y company	~	1 7			
if this production is commingled with that					·	ber:					
IV. COMPLETION DATA		<u>,</u>					<del>~</del>	Υ = -	<u> </u>	bier Paulu	
Designate Type of Completion	- (X)	Oil Well	i   '	Gas Well	New Well	Workover	Despes	i land necz	Same Ret'v	Diff Res'v	
Date Spudded	. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, R7, GR, etc.) Name of Producing Formation			<u> </u>	Top Oil/Ges	Pay		Tubing Depth			
Perforations								Depth Casing Shoe			
	Т	UBING,	CASI	NG AND	CEMENTI	NG RECOR		_			
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
				<del> </del>				<del> </del>			
	<del></del>										
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE	, :0d	he emial so as	anned to all	lauahla <b>far</b> th	مط جم طعمل ما	for full 24 hou	F3.)	
OIL WELL (Test must be after a Date First New Oil Run To Tank	Date of Tes		of loca	OI END MINE	Producing M	ethod (Flow, p	ure, gas lift,	etc.)	<del>/- /</del>		
Date Life Law Of York 10 1-2	DES 01 102	Design Ct. 1642							(C) 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2		
Length of Test	Tubing Pres			··	Casing Pressure						
Actual Prod. During Test	O'I Phia	Oil - Bbls.						Ges- MCF	1000	1003	
Verifie Light Drining Laws	Oil - Bois.							<u> </u>		<del></del>	
GAS WELL								ا جاروب			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MSMCF			Gravity of Condensate				
					Contract Prince	on (Short in)		Choka Size	Mindings		
Testing Method (pitet, back pr.)	Tubing Pressure (Shist-in)				Cating Free	use (Shut-is)			,		
VL OPERATOR CERTIFIC	CATE OF	COM	PLIA	NCE.		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		ATION	DIVISIO	NI.	
I hereby certify that the rules and regulations of the Oil Conservation					'	ÖIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedDEC 1 7 1993						
1 441					Date Approved						
Diet K. Zearly					∥ By_	By					
Signatural Name Sill R. KEATHLY SR. REGULATORY SPEC.					SUPERVISOR DISTRICT 43						
Printed Name 12–16–93	915-	-686-5	424	No.	Title						
Date		Te	iephone	MO.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.