## HEW MEXICO OIL CONSERVATION COMMISSION 1000 Rio Brosos Road Aziec, New Mexico

## BRADENHEAD TEST REPORT (Submit 2 copies to above address)

Date of Test 7-10-96 Operator Conor	CO INC
ST COM J Well No. 6 L	realien U_L Sec. 36 Twp. 31N Rgc. 9 Lu
Pressure (Shut-in o Flowing) Dwt. Tubing 90	Casing 90 Brodenhead 45
OPEN BRADENHEAD TO ATMOSPHERE FOR 15 MIN	•
Casing or Tubing Pressure, Dwt.	Bradenhead Flowed:
5 Min. 90	Steady Flow
10 Min. 90	Surges
15 thin. 90	Down to Nothing
20 Min	Nothing
25 Min. 90	GosDECENSION
30 Min	Gas & Water SEP 1 8 1996
	WaterOIL CON. DIV.
If Bradenhead flowed water check description below:	DIST. 3
Clear	Remarks: BIEW down LESS tha
Fresh	IMINUTE DECEMBEN
Salty	OCT 2 2 %33 U
Sulfur	OH COM DIX
Black	By Ricky D. Burko  P. D.  Position
	D A
	Position
•	Witness_NONE

+Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C 103 Revised 1-1-89

District Office OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs, NM S8240 WELL API NO. P.O. Box 2088 30-045-10070 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE DISTRICT T11 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. B-10938 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE •APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: State Com J W cll 8. Well No. 2. Name of Operator Conoco Inc. 9. Pool name or Wildcat 3. Address of Operator Blanco Mesaverde 10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500 4. Well Location Feet From The \_ Line 1650 Line and Unit Letter L Feet From The San Juan County **NMPM** Range 9W Township Section 10. Elevauon (Show whether DF, RKB. RT, GR, ctc.) 5922' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ABANDONMEN **CHANGE PLANS TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING Tubingless Flow Test OTHER** OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed It is proposed to pull the tubing from this well and conduct a 30 day flow test up the casing to validate the need for a tubingless completion. Verbal approval to proceed with this test, after notification to the Aztec office, was granted by Ernie Busch. The well will be prepared for the flow test as follows: 1. Pull the 2-3/8" tubing and clean out the wellbore of sand fill to PBTD of 5,195'. 2. If the tubing does not pull free of the sand fill, cut off 10 feet abov e the top of the sand fill, wash over the remain tubing, and clean out sand to 5,195'. 3. Continue to clean out and flow until sand production drops off. 4. Return to production up the casing. the information above is rue and complete to the best of my knowledge and belief. 3/25/97 Sr. Conservation Coordinator TELEPHONE NO. 686-6548 TYPE OR PRINT NAME JETTY W. HOOVER

ORIGINAL SIGNED BY ERNIE BUSCH

(this space for State Use)

APPROVED BY-