Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Me. Energy, Minerals and Natural Res

'epartment

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa	P.O. Bo	x 2088 xico 87504-2088				_	
<u>NSTRICT III</u> 000 Rio Brazos Rd., Aziec, NM 87410		•	LE AND AUTHORIZ	ATION				
	TO TRANS	SPORT OIL	AND NATURAL GA	S				
perator		Well API No.						
Amoco Production Comp	pany			30045	10073			
ddress 1670 Broadway, P. O.		, Colorado						
leason(s) for Filing (Check proper box)			Other (Please explain	in)				
New Well	Change in Trac							
tecompletion L. X	Casinghead Gas [] Con							
	nneco Oil E & P,		Willow, Englewood	i, Color	ado 801	55		
I. DESCRIPTION OF WELL	L AND LEASE	ol Name, Includir	na Eurostica			le:	ase No.	
AND THE PROPERTY OF THE PROPER					RAT	RAL 82078316F		
WALKER COM LS					et From The		Line	
	1650 Fee					I MD	County	
	thip 31N Ra		, NMPM,	SAN J	JAIN		County	
II. DESIGNATION OF TRA			RAL GAS Address (Give address to wh	ich approved	copy of this fo	rm is to be ser	nı)	
(X)			P. O. BOX 1429, BLOOMFIELD, NM 87413					
ONOCO sine of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS C			P. O. BOX 1492,	EL PASO	TX 79			
f well produces oil or liquids, ive location of tanks.	Unit Soc. Tw	s gas actually connected? When ?						
this production is commingled with the V. COMPLETION DATA	at from any other lease or poo	l, give commingl	ling order number:					
Designate Type of Completic	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pro	od.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
	TURING C	ASING AND	CEMENTING RECOR	.D				
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SAÇKS CEMENT		
					·			
V. TEST DATA AND REQU	EST FOR ALLOWAR	LE	the country or assert too all	oundle for th	s donth or he l	Ge full 24 hou	os.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	load oil and musi	Producing Method (Flow, pr	ump, gas lift,	etc.)	7		
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbis.	Oil - Bbls.		Water - Bbls.		Gas- MCF		
GAS WELL			.1		J			
Actual Prod. Test - MCI/D	Length of Test	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut in	Tubing Pressure (Shot in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIF			OILCO	USERV	ATION	DIVISIO	ON	
I hereby certify that the rules and re Division have been complied with a	egulations of the Oil Conservat and that the information given	tion			1AY 08 1		J. 4	
is true and complete to the best of a	my knowledge and belief.		Date Approve	ed	A	·		
1121		1 1	> eh					
Significan			Ву	By Supervision district #3				
J. L. Hampton	Sr. Staff Admin.	Suprv_		BUPERA				
Printed Name Janaury 16, 1989	303-83	111e 30-5025	Title					
Date	Teleph	hone No.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.