NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE	1	4	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	Ĺ	
TRANSPORTER	GAS		
OPERATOR		2	
PRORATION OF	FICE		

	DISTRIBUTION SANTA FE  FILE		REQUEST FO	SERVATION COMMISSION R ALLOWABLE ND	Form C-104 Supersedes Old C-104 an Effective 1-1-65	d C-110
	U.S.G.S.	AUTHO	RIZATION TO TRANS	PORT OIL AND NATURAL	GAS	
-	LAND OFFICE OIL					
	TRANSPORTER GAS					•
I.	OPERATOR 2 PRORATION OFFICE				<u></u>	
	Operator	2031		·		
	<u>El Paso Natural Gas Compa Address</u>					
	P. 0. Box 990 Far	rmington,	New Mexico	Other (Please explain)		
	Reason(s) for filing (Check proper box) New Well	Change in	Transporter of:			
	Recompletion X	Oil	Dry Gas			
	Change in Ownership	Casinghe	ad Gas Condensa	te		
1	If change of ownership give name					<del></del>
	and address of previous owner					<del></del>
II.	DESCRIPTION OF WELL AND I	LEASE	1 1	, Including Formation	Kind of Lease State, Federal or Fee	_
	Walker Com		2 Blan	co Mesa Verde	Didto) 1	
	Location K	Foot Fr	The Line	andFeet Fro	om The	
	Unit Letter;			^	·	County
	Line of Section 32 , Tow	mship 3	L Range	9 , ммрм,		
***	DESIGNATION OF TRANSPORT	TER OF OIL	AND NATURAL GAS	(Cine address to which an	proved copy of this form is to be se	nt)
111.	Name of Authorized Transporter of Oil	or o	Sourcements			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas A		Address (Give address to which approved copy of this form is to be sent)			
	Ivanic of Italian			Is gas actually connected?	When	
	If well produces oil or liquids,	Unit Se	c. Twp. Rge.	is dus decour, comme		
	give location of tanks.  If this production is commingled wi	th that from a	any other lease or pool, g	ive commingling order number:		
IV.	COMPLETION DATA			New Well Workover Deepen	Plug Back   Same Res'v. Di	ff, Restv
			1	,		
	Designate Type of Completic		1		PRTD.	<del></del>
•	Designate Type of Completion		Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compl.	Ready to Prod.	Total Depth Top Oil/Gas Pay	P.B.T.D.  Tubing Depth	· ·
•••		Date Compl.				:
	Date Spudded	Date Compl.			Tubing Depth	:
	Date Spudded	Date Compl.	ducing Formation  TUBING, CASING, AND	Top Oil/Gas Pay  CEMENTING RECORD	Tubing Depth  Depth Casing Shoe	:
	Pool Perforations	Date Compl.	TUBING, CASING, AND	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	Tubing Depth	
	Pool Perforations	Date Compl.	TUBING, CASING, AND	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT	
	Pool Perforations	Date Compl.	TUBING, CASING, AND	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT	
	Pool Perforations  HOLE SIZE Installed intermitter	Date Compl.  Name of Pro	TUBING, CASING, AND NG & TUBING SIZE rator. Turned be	CEMENTING RECORD  DEPTH SET  ck on Production	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  9-20-66	top allo
	Pool  Perforations  HOLE SIZE  Installed intermitter  T. TEST DATA AND REQUEST I	Name of Pro	TUBING, CASING, AND NG & TUBING SIZE rator. Turned be VABLE (Test must be a able for this de	CEMENTING RECORD  DEPTH SET  CK On Production  fter recovery of total volume of loans of the for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  9-20-66  d oil and must be equal to on year	top allo
	Pool Perforations  HOLE SIZE Installed intermitter	Date Compl.  Name of Pro	TUBING, CASING, AND NG & TUBING SIZE rator. Turned be VABLE (Test must be a able for this de	CEMENTING RECORD  DEPTH SET  ck on Production	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  9-20-66  d oil and must be equal to on recognize the same of the sa	
	Pool  Perforations  HOLE SIZE  Installed intermitter  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks	Name of Pro	TUBING, CASING, AND NG & TUBING SIZE rator. Turned be VABLE (Test must be a able for this de	CEMENTING RECORD  DEPTH SET  CK On Production  fter recovery of total volume of loans of the for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  9-20-66  doil and must be eggal to on xcoopers lift, etc.)	$\frac{1}{2}$
	Perforations  HOLE SIZE  Installed intermitter  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test	CASH and sepa  FOR ALLOW	TUBING, CASING, AND NG & TUBING SIZE rator. Turned be VABLE (Test must be a able for this de	CEMENTING RECORD  DEPTH SET  CK ON Production  fter recovery of total volume of loa  pth or be for full 24 hours)  Producing Method (Flow, pump, 6)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  9-20-66  doil and must be equal to on the same of the s	DM.
	Pool  Perforations  HOLE SIZE  Installed intermitter  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks	Date Compiler Name of Proceedings of Procedure of Pr	TUBING, CASING, AND NG & TUBING SIZE rator. Turned be VABLE (Test must be a able for this de	CEMENTING RECORD  DEPTH SET  CK On Production  fter recovery of total volume of loa pth or be for full 24 hours)  Producing Method (Flow, pump, & Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  9-20-66  doil and must be equal to on the same of the s	DM.
	Perforations  HOLE SIZE  Installed intermitter  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test	CASH and sepa  FOR ALLOW	TUBING, CASING, AND NG & TUBING SIZE rator. Turned be VABLE (Test must be a able for this de	CEMENTING RECORD  DEPTH SET  CK On Production  fter recovery of total volume of loa pth or be for full 24 hours)  Producing Method (Flow, pump, & Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  9-20-66  doil and must be eggal to on xcoopers lift, etc.)	DM.
	Pool  Perforations  HOLE SIZE  Installed intermitter  TEST DATA AND REQUEST IOLL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Date Compile  Name of Pro  CASH  and sepa  FOR ALLOW  Date of Tele  Tubing Pre  Oil-Bbis.	TUBING, CASING, AND NG & TUBING SIZE rator. Turned be VABLE (Test must be a able for this de	CEMENTING RECORD  DEPTH SET  CK On Production  fter recovery of total volume of loa pth or be for full 24 hours)  Producing Method (Flow, pump, & Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  9-20-66  doil and must be equal to on the same of the s	DM.
	Pool  Perforations  HOLE SIZE  Installed intermitter  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	CASH and sepa  FOR ALLOW	TUBING, CASING, AND NG & TUBING SIZE rator. Turned be VABLE (Test must be a able for this de	CEMENTING RECORD  DEPTH SET  CK ON Production  fiter recovery of total volume of loa pith or be for full 24 hours)  Producing Method (Flow, pump, & Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  9-20-66  doil and must be east to on the same of the sa	DM.
	Pool  Perforations  HOLE SIZE  Installed intermitter  TEST DATA AND REQUEST IOLL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Date Compile  Name of Pro  CASH  and sepa  FOR ALLOW  Date of Tele  Tubing Pre  Oil-Bbis.	TUBING, CASING, AND NG & TUBING SIZE rator. Turned be VABLE (Test must be a able for this de	CEMENTING RECORD  DEPTH SET  CK ON Production  fiter recovery of total volume of loa pth or be for full 24 hours)  Producing Method (Flow, pump, 6)  Casing Pressure  Water-Bbls.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  9-20-66  d oil and must be equal to record as lift, etc.)  Choice Size  NOV A  Gas-MCF OIL CON. 66 DIST. 3	DM.
•	Pool  Perforations  HOLE SIZE  Installed intermitter  TEST DATA AND REQUEST IOL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitat, back pr.)	Date Compile  Name of Pro  CASH  and sepa  FOR ALLOW  Date of Te.  Tubing Pre  Oil-Bbls.  Length of  Tubing Pre	TUBING, CASING, AND NG & TUBING SIZE rator. Turned be VABLE (Test must be a able for this de	CEMENTING RECORD  DEPTH SET  ICK ON Production  fter recovery of total volume of load pith or be for full 24 hours)  Producing Method (Flow, pump, 6)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  9-20-66  doil and must be equal to record the size of the control of the contro	DM.
•	Pool  Perforations  HOLE SIZE  Installed intermitter  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compile  Name of Pro  CASH  and sepa  FOR ALLOW  Date of Te.  Tubing Pre  Oil-Bbls.  Length of  Tubing Pr	TUBING, CASING, AND NG & TUBING SIZE rator. Turned be NABLE (Test must be a able for this de st Test	CEMENTING RECORD  DEPTH SET  CK ON Production  fiter recovery of total volume of loa pth or be for full 24 hours)  Producing Method (Flow, pump, 6)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  9-20-66  d oil and must be east to recommend the size of the size o	om.)
•	Pool  Perforations  HOLE SIZE  Installed intermitter  TEST DATA AND REQUEST IOL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Testing Method (pitot, back pr.)  I hereby certify that the rules and	CASH AND SEPA  CASH AND SEPA  Date of Te  Tubing Pre  Oil-Bbls.  Length of  Tubing Pre  ANCE	TUBING, CASING, AND NG & TUBING SIZE rator. Turned be ABLE (Test must be a able for this dest statement of the Oil Conservation given	CEMENTING RECORD  DEPTH SET  ICK ON Production  fiter recovery of total volume of loa pth or be for full 24 hours)  Producing Method (Flow, pump, 6)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSE	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  9-20-66  d oil and must be east to recommend the size of the size o	om.)
•	Pool  Perforations  HOLE SIZE  Installed intermitter  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASH AND SEPA  CASH AND SEPA  Date of Te  Tubing Pre  Oil-Bbls.  Length of  Tubing Pre  ANCE	TUBING, CASING, AND NG & TUBING SIZE rator. Turned be ABLE (Test must be a able for this dest statement of the Oil Conservation given	CEMENTING RECORD  DEPTH SET  ICK ON Production  fiter recovery of total volume of loa pth or be for full 24 hours)  Producing Method (Flow, pump, 6)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSE	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  9-20-66  d oil and must be east to recommend the size of the size o	om.)
•	Pool  Perforations  HOLE SIZE  Installed intermitter  TEST DATA AND REQUEST IOL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Testing Method (pitot, back pr.)  I hereby certify that the rules and	CASH AND SEPA  CASH AND SEPA  Date of Te  Tubing Pre  Oil-Bbls.  Length of  Tubing Pre  ANCE	TUBING, CASING, AND NG & TUBING SIZE rator. Turned be ABLE (Test must be a able for this dest statement of the Oil Conservation given	CEMENTING RECORD  DEPTH SET  ICK ON Production  Ster recovery of total volume of load pith or be for full 24 hours)  Producing Method (Flow, pump, 6)  Casting Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSE  APPROVED  N  TITLE  SUPERI	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  9-20-66  d oil and must be east to recommend the size of the size o	J.M.

Will dams		
W. D. Dawson	(Signature)	
	(Title)	
	(Date)	

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiprompleted wells.