NO. OF COPIES RECEIVED			5
DISTRIBUTION			
SANTA FE		1	
FILE		1	V
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	İ	
TRANSFORTER	GAS		
OPERATOR		1	<u> </u>
PRORATION OFFICE			1

NEW MEXICO OIL CONSERVATION COMMISSION

	DISTRIBUTION SANTA FE FILE , V	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS		
I	RORATION OFFICE Perator Company					
-	El Paso Natural Gas Company					
1	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	71-32 10			
	change of ownership give name nd address of previous owner					
II. I	DESCRIPTION OF WELL AND L Lease Name	Lease No. Well No. Pool Name	e, Including Formation	Kind of Lease		
-	Walker Com	2 Bla	nco Mesa Verde	State, Federal or Fee		
		Feet From TheLine	andFeet From	The		
	Line of Section 32 Tow	nship 31-N Range	9-W , NMPM, San J	ian County		
III. J	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS	S Address (Give address to which appro	ved copy of this form is to be sent)		
	El Paso Natural Ge Name of Authorized Transporter of Cas	s Company	Address (Give address to which appro	wed copy of this form is to be sent)		
	El Paso Natural Ge	as Company	Is gas actually connected? Wi	nen		
	If well produces oil or liquids, give location of tanks.		Yes			
IV	f this production is commingled wit	h that from any other lease or pool, g		De Park Diff Porty		
14.	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SHOW CAME		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas MG		
				OCT 1 2 1965		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	OIL CON. COM.		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chake Sizo T. 3		
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed Emery C			
			Supervisor Dist. # 3			
	ODICINAL CIONED E O OD	en v	This form is to be filed i	n compliance with RULE 1104.		

OR:	G.	NAL	SIGNED	FS	ORFRI Y
OIL	u	HAL	JIUNED	L. U.	ODEILL

(Signature) Petroleum Engineer

October 11, 1965

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.