

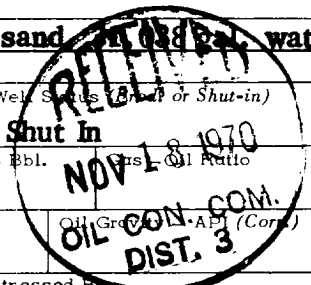
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name Atlantic D Com			
2. Name of Operator El Paso Natural Gas Company				9. Well No. 1 (OWWO)			
3. Address of Operator Box 990, Farmington, New Mexico 87401				10. Field and Pool, or Wildcat Blanco Mesa Verde			
4. Location of Well				12. County San Juan			
UNIT LETTER L LOCATED 1582 FEET FROM THE South LINE AND 932 FEET FROM THE West LINE OF SEC. 36 TWP. 31N RGE. 10W NMPM							
15. Date Spudded W/O 10-8-70		16. Date T.D. Reached 10-13-70		17. Date Compl. (Ready to Prod.) 10-29-70		18. Elevations (DF, RKB, RT, GR, etc.) 6627' GL	
19. Elev. Casinghead		20. Total Depth 5948'		21. Plug Back T.D. 5936'		22. If Multiple Compl., How Many	
23. Intervals Drilled By 0-5948		24. Producing Interval(s), of this completion - Top, Bottom, Name 4984 - 5904' (Mesa Verde)		25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run ES, Ind, FDC/GR, Temp. Survey						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	25.4#	173'	13 3/4"	150 Sks.			
7"	23#	4970'	8 3/4"	300 Sks.			
4 1/2"	10.5#	5948'	6 1/4"	125 Sks.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5893'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4984-94', 5062-66', 5076-86', 5094-5104', 5114-20'				DEPTH INTERVAL			
5148-54' w/16 SPZ.. 5584-94, 5604-10, 5620-30,				4984-5154			
5646-50, 5660-64, 5678-86' w/16 SPZ.. 5708-14',				5584-5686'			
5724-32', 5864-70', 5894-5904' w/18 SPZ				5708-5904			
				28,000# sand, 21,038 gal. water			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (On or Shut-in) Shut In	
Date of Test W/O 10-29-70	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 834	Casing Pressure SI 840	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 13,050 MCF/D. - A. O. F.	Water - Bbl.	Oil/Gas - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By H. L. Kendrick	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED _____				TITLE Petroleum Engineer		DATE 11-21-70	



INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 110S.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	2000	T. Penn. "B"	T. Ojo Alamo	T. Penn. "B"	2000
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	2157	T. Penn. "C"	T. Kirtland-Fruitland	T. Penn. "C"	2157
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	3389	T. Penn. "D"	T. Pictured Cliffs	T. Penn. "D"	3389
T. Yates	T. Miss	T. Cliff House	T. Leadville	4990	T. Leadville	T. Cliff House	T. Leadville	4990
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	5175	T. Madison	T. Menefee	T. Madison	5175
T. Queen	T. Silurian	T. Point Lookout	T. Elbert	5570	T. Elbert	T. Point Lookout	T. Elbert	5570
T. Grayburg	T. Montoya	T. Mancos	T. McCracken	5690	T. McCracken	T. Mancos	T. McCracken	5690
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qzite		T. Ignacio Qzite	T. Gallup	T. Ignacio Qzite	
T. Gorieta	T. McKee	T. Base Greenhorn	T. Granite		T. Granite	T. Base Greenhorn	T. Granite	
T. Padlock	T. Ellenburger	T. Dakota	T. T.		T. T.	T. Dakota	T. T.	
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.		T. T.	T. Morrison	T. T.	
T. Tubb	T. Granite	T. Todillo	T. T.		T. T.	T. Todillo	T. T.	
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.		T. T.	T. Entrada	T. T.	
T. Abo	T. Bone Springs	T. Wingate	T. T.		T. T.	T. Wingate	T. T.	
T. Wolfcamp	T. T.	T. Chinle	T. T.		T. T.	T. Chinle	T. T.	
T. Penn.	T. T.	T. Permian	T. T.		T. T.	T. Permian	T. T.	
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.		T. T.	T. Penn. "A"	T. T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2000	2000	--	2000	157	803	Ojo Alamo
2000	2157	2960	Kirtland	803	429	429	Fruitland
2960	3389	3389	Fruitland	429	41	41	Pictured Cliffs
3389	3430	4990	Lewis	41	185	185	Cliff House
4990	5175	5175	Menefee	185	395	395	Point Lookout
5175	5570	5570	Mancos	395	120	120	Point Lookout
5570	5690	5690		120	258	258	