UNITED STATES

DEPARTMENT OF THE INTERIOR

Sundry Notices and Reports on Well	Ls /	
	- /	. Lease Number
m of Woll	/	6. If Indian, All.
1. Type of Well		Tribe Name
GAS		
	-	7. Unit Agreement
2. Name of Operator		
MERIDIAN OIL		
	{	8. Well Name & Nur
3. Address & Phone No. of Operator		Atlantic C #1
PO Box 4289, Farmington, NM 87499 (505) 326-9700	:	9. API Well No. 30-045-10075
C T 11 Turbus On T D W		10. Field and Pool
4. Location of Well, Footage, Sec., T, R, M 1650'FSL, 990'FWL, Sec.35, T-31-N, R-10-W, NMPM		Blanco Mesavero
1650, £27' 330, £MT' 266:22' 1-21-M' K-10-M' MHEH		11. County and Stat
		San Juan Co, N
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE		HER DATA
Type of Submission Type of Act	tion	-3
X_ Notice of Intent Abandonment	Change of	Plans
Recompletion	New Const.	ne Fracturing
Type of Submission _X_ Notice of Intent Recompletion Subsequent Report Plugging Back Casing Repair Final Abandonment Altering Casing	Non-Router. Water Shu	t off
Final Abandonment — Casing Repair — Altering Casing —	Conversion	n to Injection
X Other - Menefee pa		-
13. Describe Proposed or Completed Operations		
It is intended to add the by passed Menefee zone	to the alre	ady producing Mesav
pay according to the attached procedure a	ind wellbore	diagram.
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0[[] 14. I hereby certify that the foregoing is true and	OCT 1 7 1994 CON DIST. 3	Chest is sail: 16
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O[[] 14. I hereby cestify that the foregoing is true and Signed Many Manuel (JK5) Title Regulator	OCT 1 7 1994 CON DIST. 3	Chest is sail: 16
O[[] 14. I hereby certify that the foregoing is true and Signed (JK5) Title Regulator (This space for Federal or State Office use)	CON DO	Date 10/13/94
I hereby cestify that the foregoing is true and Signed (JK5) Title Regulator (This space for Federal or State Office use) APPROVED BY Title	OCT 1 7 1994 CON DIST. 3	Date 10/13/94
I hereby certify that the foregoing is true and Signed (JK5) Title Regulator (This space for Federal or State Office use)	OCT 1 7 1994 CON DIST. 3 correct. y Affairs	Date 10/13/94

Atlantic C #1 - Mesaverde

Menefee Payadd Lat-Long by GITI: 36.852295 - 107.857269 SW/4 Section 35, T31N-R10W October 3, 1994

- 1. Hold safety meeting. MIRU. Install safety equipment and fire extinguishers in strategic locations. Install 6x400 bbl frac tanks and 1x400 bbl rig tank. Fill each frac tank with 5#'s of biocide and a total of 2253 bbls filtered (25 micron) 2% KCl water.
- 2. ND WH, NU BOP. TOOH with 2-3/8" 4.7# J-55 tubing set at 5698'. Replace bad tubing as needed.
- 3. Pick up 3-7/8" bit and 4-1/2" 10.5# casing scraper and TIH. Make scraper run to PBTD of **5767**'. TOOH. Lay down casing scraper and bit.
- 4. TIH with tubing and 4-1/2" RBP. Set RBP @ 4700'. Load hole with fresh water. Pressure test the casing to 700 psi for 15 minutes. If casing fails, contact engineering for changes in procedure. Release RBP, TIH to 5310'. Set RBP @ 5310'. TOOH.
- 5. RU wireline with full lubricator. Hold safety meeting. Run CCL-GR correlation strip from PBTD to 4900'. Dump 10' of sand on top of RBP with dump bailer. Perforate the following intervals underbalanced at 0.3" diameter holes utilizing 3-1/8" HSC guns: (15 holes total)

5028	5198
5050	5206
5060	5212
5068	5220
5102	5248
5110	5256
5120	5266
5192	

Inspect guns to ensure all perforations fired.

- 6. PU 5000' of 2-7/8" (N-80 butress or turned down collars) fracsting. TIH with fracstring and 4-1/2" packer. Set packer @ 4990'. Balloff Menefee perforations with 1500 gallons of 15% HCl acid and 30 RCN balls. Maximum allowable treating pressure is 5000 psi. TOOH.
- 7. TIH with an "F" nipple on the bottom of a 5-1/2" X 2-7/8" frac liner and set across the Cliff House formation from 4730' to 4950' (total of 220'). Run the frac liner (two Baker hydraulically set packers) on 2-7/8" fracstring. Drop blanking plug and set packers. Attempt to load annulus through casing valves and pressure test tubing to 5000 psi. Retrieve blanking plug with slick line. SI well for 24 hours with an Amerada pressure bomb set @ 5147'. TOOH with pressure bomb. Have BHP information sent to engineering within 24 hours.
- 8. Install 5000# frac valve on top of the 2-7/8" fracstring.
- 9. RU Western. Hold safety meeting. Test surface lines to 6000 psi. Maximum surface treating pressure is 5000 psi. Fracture Menefee according to attached procedure. Shut in well immediately after completion of the stimulation until pressure falls to zero. RD frac company.
- 10. Remove frac valve. Release packers and TOH. Lay down packers.

Atlantic C #1 Menefee Payadd Page 2 October 3, 1994

11. SI well for 6 hours after stimulation then flow-back naturally as long as possible. When either flow has ceased or returns have reached a level allowing re-entry of wellbore, TIH with 2-7/8" fracsting with notched collar. CO to PBTD of 5310'. PU above the Mesaverde perforations and flow the well naturally, making short trips for clean up when necessary.

: 57

- 12. When returns have diminished (both sand and water), TOOH laying down 2-7/8" fracsting. PU 4-1/2" packer and TIH with 2-3/8" tubing. Set packer @ 4990'. Flow test the Menefee for 3 hours. Report the results to engineering before proceeding. Release packer and TOOH.
- 13. PU retrieving head and TIH. Clean out to PBTD. Release RBP @ 5310' and TOOH.
- 14. TIH with tubing and clean out to PBTD of 5767'. When water rates and sand production have diminished, TOOH.
- 15. TIH with one joint of 2-3/8" tubing w expendable check, an F-nipple, then the remaining 2-3/8" tubing. CO to COTD. Land tubing 5698'.
- 16. ND BOP's, NU WH. Obtain final pitot. RDMO. Return well to production.

Approvai:		
	Drilling Superintendent	

Vendors:

Stimulation - Western (327-6222) Perforating - Blue Jet (325-5584)

Stimulation Procedure Meridian Oil Inc.

Formation and

10%

95 ft

91.0 min

1.263 lb/ft

THE STATE OF

1,218 Percent Pad:

Net Pay:

lb prop/net ft pay:

Job Duration:

Stimulation Data **General Information Well Configuration** 5000 psi Max Treating Pressure Atlantic C #1 Casing: 2-7/8" 6.4# Tubing from 0 - 4990" Well Name: Frac Gradient: 0.7 psi/ft SW/4 Section 35, T31N-R10W Liner: Location: 150 deg. F BH Temp: Capacity: 0.0058 bbl/ft Menefee Formation: Antic. Treating Rate: 25 BPM PBTD 5310 ft Vol. to: (gals) Vendors 1,291 Antic. BH Treating Pres: 3,603 psi 5028 ft PBTD Western (327-6222) Top Perf: Stimulation: 1,223 Antic. Surf Treating Pres: 4,874 psi Bot Perf: 52**66 ft** Top Per: Tagging:

5147 ft

Midpoint:

Perforations

1 spf

15 holes

^-20":

0.3 * holes

12 * penetration

Stimulation Schedule

30# Linear Gel

Fluid:

Note:

		Sai	nd Data				<u>Fiuid</u>	<u>Data</u>		Ra	te and Time		<u>Comments</u>
Tag	Stage Pad	Sand Mesh N/A	Sand Conc ppg 0.0	Stage Sand <u>lbs</u> 0	Cum Sand Ibs	Stage Fluid gals 8,889 40,000	Cum Fluid gais 8,889 48,889	Stage Slurry gais 8,889 41,824	Cum Slurry gals 8,889 50,713	Slurry Rate bpm 25.0 25.0	Stage Time <u>min</u> 8.5 39.8	Cum Time <u>min</u> 8.5 48.3	
no	2 3 Flush	20/40 20/40 N/A	1.0 2.0 0.0	40, 000 80, 000 0	30, 000 110,000 110,000	40, 000 40, 000 1,218	46, 869 8 8,889 90, 10 7	43,648 1,218	94,361 95,579	25.0 25.0 25.0	41.6 1.2	89.9 91.0	
				Total 120,000	/b/ft 1,263	Total 90,107		Total 95.579		Ave. 25.0	Total 91.0		

Volumes a	nd Additive	5					Equipm	ent	
Water Volume Water Volume: Fluid Volume: 20/40 Arizona	90,107 2,145	treat +	•	excess = excess = excess years =	94,612 gailons 2,253 bbls urne	(MOI) (MOI)	Tanks: Filled w/ Mix on the Mountain N Blender.	6 x 400 bbl frac tanks(supplied by M 2,253 useable bbls of filtered 2% KCI we fly equipment.	der ··
	Linear Guar Ge	•		oreak @ 145F			Fluid Pumi	ps as required.	ese de la fina
None	- · - - 39 ··· · ·								

Comments and Special Instructions

MAXIMUM ALLOWABLE TREATING PRESSURE IS 5000 PSI.

Hold safety meeting with everyone on location before pressure testing surface lines.

Pressure test surface lines to 6000 psi (1000 over max allowable but less than working pressure).

Adjust flush rate and volume according to potential for well to be on vacuum

Production Engineer: Jay Knaebel

Stimulation Procedure Meridian Oil Inc.

Formation and
Well Configuration Stimulation Data

General Inf	ormation	Well Con	figuration		Stimulation Data		
Well Name:	Atlantic C #1	Casing: 2	2-7/8" 6.4# Tubing	from 0 - 4990'		Max Treating Pressure	5000 psi
Location:	SW/4 Section 35, T31N-R10W	Liner:				Frac Gradient:	0.7 psi/ft
Formation:	Menefee	Capacity:	0.0058 bbl/ft			BH Temp:	150 deg. F
Vendors		PBTD	5310 ft	Vol. to:	(gals)	Antic. Treating Rate:	25 BPM
Stimulation:	Western (327-6222)	Top Perf:	5028 ft	PBTD	1,291	Antic. BH Treating Pres:	3, 603 psi
Tagging:		Bot Perf:	52 66 ft	Top Per:	1,223	Antic. Surf Treating Pres:	4,874 psi
		Midpoint:	5147 ft	^-20" :	1,218	Percent Pad:	10%
Fluid:	30# Linear Gel	Perforations				Net Pay:	95 ft
Note:		1 :	spf	0.3 * holes		lb prop/net ft pay:	1,263 lb/ft
		15 1	holes	12 " penetratio	n	Job Duration:	91.0 min

Stimulation Schedule

		Sar	nd Data	·			Fluid	<u>Data</u>		Rat	te and Time	<u>Data</u>	<u>Comments</u>
1			Sand	Stage	Cum	Stage	Cum	Stage	Cum	Slurry	Stage	Cum	
		Sand	Conc	Sand	Sand	Fluid	Fluid	Slurry	Slurry	Rate	Time	Time	
Tag	Stage	<u>Mesh</u>	ppg	<u>lbs</u>	<u>lbs</u>	gals	galş	gais	gals	bpm	<u>min</u>	<u>min</u>	
	Pad	N/A	0.0	0	0	8,889	8,889	8,889	8,889	25.0	8.5	8.5	
no	2	20/40	1.0	40,000	30,000	40,000	48, 889	41,824	50,713	25.0	39.8	48.3	;
no	3	20/40	2.0	80,000	110,000	40,000	88,889	43,648	94,361	25.0	41.6	89.9	ļ
	Flush	N/A	0.0	0	110,000	1,218	90,107	1,218	95, 5 79	25.0	1.2	91.0	•
				Total	lb/ft	Total		Total		Ave.	Total		
				120,000	1,263	90,107		95,579		25.0	91.0		

Volumes and A	dditives						Equipment
Water Volume=	90,107	treat +	4,505	excess =	94,612 gailons	(MOI)	Tanks: 6 x 400 bbl frac tanks(supplied by MOI).
Water Volume=	2,145	treat +	107	excess =	2,253 bbis	(MOI)	Filled w/ 2,253 useable bbls of filtered 2% KCl water
Fluid Volume:		2,253	bbl design	ed treating vol	ume		Mix on the fly equipment.
20/40 Arizona Sand:		120,000	lbs				Mountain Mover.
							Blender.
Fluid: 30# Linea	ır Guar Gel	designed f	or 3 hour b	reak @ 145F			Fluid Pumps as required.
Filtered 2	% KCI wate	er (supplied	by MOI)				
			, ,				
Radioactive Ta	gging						
None	3 3						

Comments and Special Instructions

MAXIMUM ALLOWABLE TREATING PRESSURE IS 5000 PSI.

Hold safety meeting with everyone on location before pressure testing surface lines.

Pressure test surface lines to 6000 psi (1000 over max allowable but less than working pressure).

Adjust flush rate and volume according to potential for well to be on vacuum

Production Engineer: Jay Knaebel

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							±^
		- -] -	55/2 Perfs \$ 5512-5720 12000 # Sand + 34010 gal w	±x
		·				23/8" a 5698" (4.7# 16)	T
						23/9" \$5698" (4.7# HEZ)	± A
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