

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator Box 990, Farmington, New Mexico 4. Location of Well UNIT LETTER K . 1850 FEET FROM THE S LINE AND 1550 FEET FROM THE W LINE, SECTION 34 TOWNSHIP 31N RANGE 9W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6178' DF	7. Unit Agreement Name 8. Farm or Lease Name Pritchard 9. Well No. 3-2 10. Field and Pool, or Wildcat Blanco Mesa Verde 12. County San Juan
--	---

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

OTHER **Fracture treat, case& cement**

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is intended to workover and recompleate this well in the following manner to increase production:

Pull tubing, squeeze open hole through retainer set at approximately 4600' w/300 sacks of cement.

Whipstock and redrill Mesa Verde formation.

Run full string of 4 1/2" production casing.

Perforate and sand-water frac.

Note: 7" annulus was squeezed at 1758' w/600 sacks of cement on original completion.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Original signed by
Emery C. Arnold**
**Original signed by
Earl E. Matthews**

TITLE **Petroleum Engineer**

DATE **4-26-65**

Original Signed Emery C. Arnold

APPROVED BY

TITLE

Supervisor Dist. # 3

DATE **APR 28 1965**

CONDITIONS OF APPROVAL, IF ANY: