Date Spudded 1-11-53 W/O 5-1-65	Date Compl. Read	•	Total Dept	rack 535	01	2238.T.D. CO 5311		
Date Spudded	Date Compl. Read	ly to Prod.	Total Dept	h		323 B.T.D.		
Designate Type of Combin	· · · · · · · · · · · · · · · · · · ·	X	.i	X	i	X		
		1	New Well	Workover	Deeper.	Plug Back Same R		
give location of tanks.								
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actu	ally connected	.? Wh	en		
		V			nington	New Mexico		
			Address (G	ive address to	which appro	ved copy of this form is		
		v	Box	990, Far	mington	New Mexico		
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AN	D NATURAL G.	AS Address (G	ive address to	which appro	ved copy of this form is		
Line of Section 34 ,	Township 31N	Range	9₩	, NMPM,	San	Juan		
Unit Letter K ; 1	850 Feet From T	he South Li	ne and	1550	Feet From	The West		
Location								
Pritchard		3-A2 B	Lanco Mes	a Verde		State, Federal or Fee		
Lease Name	D LEASE	1.1	•			Kind of Lease		
of ownership give name	-							
Change in Ownership								
TYY	,		as -	See Ba	ek for v	iorkover		
		menorter of	0	mer (rieuse e	<i>κριατα)</i>			
		exico		ther (Please a	×nlain1			
Address								
•	ral Gas Compan	y						
						·		
OPERATOR								
GAS								
TRANSPORTER OIL '								
LAND OFFICE	AUTHORIZ	ATION TO TRA	401 0101			.		
		ATION TO TRA		NII AND NA	TURAL O	SAS		
SANTAFE		KEQUES1		Supersedes O Effective 1-1-				
	NE	NEW MEXICO OIL CONSERVATION COMMISSION						
·								
	-					/		
•						/		
	U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE Operator R1 Paso Natu Address Box 990, Fax Reason(s) for filing (Check proper leaders) I the Well I the completion. Change of ownership give name and address of previous owner and address of previous owner. DESCRIPTION OF WELL AN Lease Name Pritchard Location Unit Letter K; 1 Line of Section. DESIGNATION OF TRANSPO Name of Authorized Transporter of R1 Paso Natu If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE The second of the s	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Theoretic Reson(s) for filing (Check proper box) Lew Well Change in Transporter of: Casinghead Gas Conde Change in Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Leuse Name Pritchard Location Unit Letter K; 1850 Peet From The South Line of Section Name of Authorized Transporter of Cil Reson(s) for filing (Check proper box) Casinghead Gas Condensate Pritchard DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL G Name of Authorized Transporter of Cil Reson(s) for filing (Check proper box) Leuse Name Pritchard DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL G Name of Authorized Transporter of Cil Reson(s) for filing (Check proper box) Line of Section At Township Renge The Paso Natural Gas Company If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool COMPLETION DATA Coll Well Cas Well	NEW MEXICO OIL CONSERVAT REQUEST FOR ALLO AND U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS OPERATOR PROPARTION OFFICE TRANSPORTER OIL / Operator Reson(s) for filing (Check proper box) Thew Well Operator There in Conversing Operator Condensate Operator	NEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE AND U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE TRANSPORTER BL Paso Natural Gas Company Abtress Box 990, Farmington, New Mexico Reason(s) for filling (Check proper box) Clow Well Change in Transporter of: Cull Dry Gas Condensate Condensate Condensate Condensate Other (Please of Condensate) Reason(s) for filling (Check proper box) Clow Well Change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Lease Nature Lease Nature Location Unit Letter K: 1850 Feet From The South Line and 1550 Line of Section. Address (Give address to Pox 990, Farming of Condensate) Name of Authorized Transporter of Cill Or Condensate Reason(s) for liquids, Virginia Address (Give address to Pox 990, Farming or Condensate) Reason Nature Company Roam of Authorized Transporter of Casinghead Gas Or Dry Gas Reason(s) for liquids, Virginia Address (Give address to Pox 990, Farming or Completion of tanks. K 34 31N 96 Now 990, Farming or Completion (V) Description DATA OII Well Gas Well New Well Workover	NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE		

(Date)

V. TEST DATA AND REQUEST FOR ALLOWABLE

Calculated A.O.F. VI. CERTIFICATE OF COMPLIANCE

May 26, 1965

persedes Old C-104 and C-110 fective 1-1-65

DESIGNATION OF TRANSPORT	ER OF	OIL AND	NATU	RAL GA	Nddr-co (C	ine add-	oce to	which approv	ed conv	of this	form is	to be sent)
Name of Authorized Transporter of Cil		or Conden	_		•								
El Paso Natural					BOX	990,	FB17	mington, which approx	ed copy	of this	form is	to be sent	,
Name of Authorized Transporter of Casi			or Dry Go	is									
Kl Paso Natural			Twp.	Rge.	Is gas actu	<u> </u>		mington,		PEAL	.co		
If well produces oil or liquids, give location of tanks.	Unit K	Sec.	31N	9W									
f this production is commingled with	that f	rom any oth	ner lease	e or pool,	give commi	ngling	order :	number:					
COMPLETION DATA		Oil We	11 G	as Well	New Well	Worke	ver	Deeper.	Plug E	3ack	Same Re	s'v. Diff.	Res'v.
Designate Type of Completion	1 – (X		1	X		1	X		1		_X		
Date Spudded	Date C	ompl. Ready	to Prod.		Total Dept	h			XXB.T		,		
1-11-53 W/O 5-1-65	W/0 5-10-65			Sidetrack 5350'				CO 5311					
Pool Blanco Mesa Verde	Name of Producing Formation Mess Verde			Top May Gas Pay 4758' (Perf)				Tubing Depth 5286					
Perforations									Depth	Casin	g Shoe		
			. <u></u>				. <u> </u>						
		TUBI	NG, CAS	SING, ANI	CEMENT	NG RE	CORE)					
HOLE SIZE		ASING & T		SIZE		DEPT	HSE	<u>T</u>	ļ	SA	CKS CE	MENT	
13 3/4"	9 5/8"			.72'					40				
8 3/4"	7"			4669'				300					
6 1/4"	4 1/2"			5345'			125						
		2 3/8	<u>8"</u>		52		Tubing						
TEST DATA AND REQUEST FO	OR AL	LOWABLE	E (Tes: . able	t must be a for this de	epth or be for	full 24	hours)				ual to or	exceed to	p allow-
Date First New Oil Run To Tanks	Date o	f Test			Producing	Method	(Flow,	pump, gas li	ft, etc.)	1	TIL	1.1	
			٠.			-				4	TIV	FD7	
Length of Test Tubing Pressure		Tubing Pressure			Casing Pressure			Chart	446	יווט	LD '	\	
						1.0000							
Actual Prod. During Test	Prod. During Test Oil-Bbls.			Water-Bbl	Water-Bbls.				GIS-MGTAY 28 1965				
									$\perp \downarrow$	<u> </u>	CON.	COM.	/
					•				\	OIL	DIST.	3 /	•
GAS WELL	,				T : =			· · · · · · · · · · · · · · · · · · ·	T G		ondensat		
Actual Prod. Test-MCF/D	Lengtl	n of Test	•	e - 8	Bbls. Con	densate,	MMGF		Gravi	ity or	blidensdi	9	
10,093 MCF/D	<u> </u>	3 Hou	irs						Chok	e Size			
Testing Method (pitot, back pr.)	Tubine	g Pressure	_		Casing Pr	_	_		Chok	- 44 •			
Calculated A.O.F.		•	763		 	80				3/4			
CERTIFICATE OF COMPLIAN	CE ·							ONSERVA					
		:	011 0	- • • • • • • • • • • • • • • • • • • •	APPRO	· VED_	MAS	2 8 1965 Signed E	<u>. </u>		A 0	ــــ 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Trigi	nal	Signed E	mery	7 C.	Arno	II.			
			TITLE Supervisor Dist. # 4										
OR.G NAL SIGNED E.S. OBERLY			∥ Th	is form	is to	be filed in	compli	ance v	ith RUL	E 1104.			
			76	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened							eepened		
			11	sie form	mist	he accompa	anied b	y a ta	outation	or the de	eviation		
Petroleum Engineer	,				tests t	aken or	the v	well in acco	idance	with filled a	out comm	iletelv fo	r allow-
(Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.										

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

5-2-65
Set Baker Model "K" Magnesium retainer at 4560; Squeexed open hole w/200 sacks
Class "A" cement v/l/k cu. ft. fine dilsonite/sk., followed by 150 sacks Class and sand and 2% calcium chloride final pressure 3000#.

5-3-65
Ivilied retainer at 4560; drilled cement from 4560; to 4680; Drilling at 4560; w/gas.

5-5-65
Ivisted off drill pipe, recovered same.

5-5-6-65
Ivisted off drill pipe, recovered same.

5-6-65
Iviling: Hit bad place in ?" cessing at 1753'/
sects regular cement,

5-6-65
Ferf. Point Lookout 5288-5304; w/l SFF; 5248-56; w/S SFF; 5266-22' w/l SFF;
First w/50,000 gal. vater w/l 3/\psi 1.100/1000 gal., up. 6004, ph. 6004, ph. 8004, ph. 8004,