Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FURM APPROVED	
ERIOR	Budget Bureau No. 1004-0135	
	Expires: March 31, 1993	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals		6. Lease Designation and Serial No. NM - 013686 6. If Indian, Allottee or Tribe Name
USB AFFLICAT	TON FOR FERMIT - 101 Such proposals	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Other		8. Well Name and No. Pritchard R #3
2. Name of Operator AMOCO PRODUCTION COMPA	Attention: ANY Pat Archuleta	Pritchard B #3
3. Address and Telephone No.	1 at Alchuleta	3004510079
P.O. BOX 800 DENVER, COLO	RADO 80201 303-830-5217	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Sur	rvey Description)	Blanco Mesaverde
1850' FSL 1550 FWL	Sec. 34 T 31N R 9W UNITK	11. County or Parish, State SAN JUAN NEW MEXICO
12. CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water port results of multiple completion on Well Completion or tion Report and Log form.
	nas perfd and frac'd this well per the attached. DECEIVED NOV 1 9 1997 OIL COM. DIV. DIST. 3	STIDY 12 PH 2: 39 OTO FARMATON INM
14.1 hereby certify that the foregoing is true and cor	// _/	AGGEPTED FOR RECORD-1997
(This space for Federal or State office use)		1
Approved by Conditions of approval, if any:	Title	NOV 1 7 1997 ARMINGTON DISTRICT OFFICE
Title 18 U.S.C. Section 1001, makes it a crime for a representations as to any matter within its jurisdiction	ny person knowingly and willfully to make to any department or agency of the United St n.	ates any also ficticious, or fraudulent statements or

Pritchard B #3 API #3004510079 Perf and Frac

MIRUSU 110/16/97.

TIH set tbg plug to trip pipe. TIH w/pkr set at 60', load and test plug. Held okay.

TOH NDBOP, change out wellhead assy, NUBOP. RU HLS,tih w/435 gauge ring to 5200', toh.

Set CIBP at 5170. Ran CBLto check for isolation.

Perf'd at 4397', 4949', 4955', 4967', 4973', 4982', 5029', 5041', 5047', 5053', 5056', 5081', 5088', 5093' w/1 jsp, .300 inch diameter, total 14 shots fired.

Acidezed w/12 bbls 7.50% FE HCL acid, ball of and break dn perfs.

RU HLS, tih set DTTS pkr at 4890', setting tool would not release, pulled out the cable from thr rope socket, toh. WO grapple, tih tbg and latch onto the tool and pulled it free.

Did a mini frac from 4937'-5093' w/464 bbls water and 846,960 scf of N2 to create a 70% quality foam, along w/57,740# of 16/30 Arizona sand.

Flow tested well for 14 hrs on 128/64th choke, recovered 5 bbls water, 0 oil and 800 mcf. FTP 20#.

Pick up pkr plucker mill, tih tag top of pkr at 4888', mill out and pluck pkr, toh lay dn pkr.

TIH w/mill and collars, tag fill at 5030', drl out with air to 5311', circ hole clean.

Reland 2.375" tbg at 5229'.

RDMOSU 10/30/97.