

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Farmington, New Mexico

February 13, 1953

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

AMMERSON-FREEMAN OIL CORP.

JOHNSON-FEDERAL

Well No. 6 in 1/4 1/4

Company or Operator

Lease

section 35, T. 31N, R. 9W, N.M.P.M. Blanco Pool San Juan County

Please indicate location:

Elevation 6049' Spudded 9-11-52 Completed 10-23-52

Total Depth 9247 P.B. _____

Top Oil/Gas Pay 4646 Top Water Pay _____

Initial Production Test: Pump _____ Flow 8,000,000 (BOPD OR CU. FT.)

Based on _____ Bbls. Oil in _____ Hrs. _____ Mins.

Method of Test (Pitot, gauge, prover, meter run): Pitot

Size of choke in inches 2" plug valve

Tubing (Size) 2-3/8" @ 5140 feet

Pressures: Tubing _____ Casing _____

Gas/Oil Ratio _____ Gravity _____

Casing Perforations: _____

Unit letter: K

Casing & Cementing Record

Size	Feet	Sax
<u>10-3/4"</u>	<u>145</u>	<u>200</u>
<u>7"</u>	<u>4400</u>	<u>400</u>

Acid Record:

None Gals _____ to _____
Gals _____ to _____
Gals _____ to _____

Show of Oil, Gas and water

S/ _____
S/ _____
S/ _____
S/ _____
S/ _____
S/ _____
S/ _____

Shooting Record

2110 Qts 4075 to 9247
Qts _____ to _____
Qts _____ to _____

Natural Production Test: _____ Pumping 207,000 Flowing

Test after acid or shot: _____ Pumping 8,000,000 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

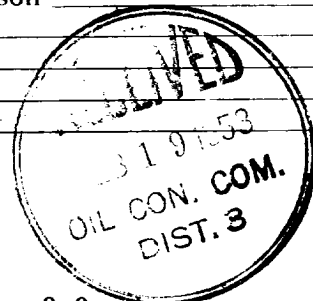
Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Drinkard _____
T. Tubbs _____
T. Abo _____
T. Penn _____
T. Miss _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo Surface
T. Kirtland-Fruitland 1045
T. Farmington 2070
T. Pictured Cliffs 4445
T. Cliff House 4475
T. Menefee 5245
T. Point Lookout 5245
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____



(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: February 2, 1933

Pipe line taking oil or gas: El Paso Natural Gas Company

Remarks: _____

ANDERSON-RICHARDS OIL CORPORATION

Company or Operator

By: _____

Signature

Position: _____

District Foreman

Send communications regarding well to:

Name: _____

Karl Bachara

Address: _____

Redwood Lodge, Farmington, N.M.

APPROVED 2 - 19 , 19 33

OIL CONSERVATION COMMISSION

By: _____

Conroy C. Arnold

Title: _____

Oil and Gas Inspector Dist. #3.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>4</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator		
Santa Fe		
Proration Office		
State Land Office		
U. S. G. S.		
Transporter		
File		<input checked="" type="checkbox"/>