

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Farmington, New Mexico**

**June 6, 1958**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**El Paso Natural Gas Products Company Horseshoe Ute**, Well No. **2**, in **SE**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

**P**, Sec. **33**, T. **31N**, R. **16W**, NMPM., **Horseshoe-Gallup** Pool  
Unit Letter

**San Juan**

County. Date Spudded **4-3-58**

Date Drilling Completed **4-6-58**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

**330' S; 990' E**

Elevation **5377'** Total Depth **1386'** ~~xxx~~ **COTD 1342'**

Top Oil/Gas Pay **1186' (Perfs.)** Name of Prod. Form. **Gallup**

PRODUCING INTERVAL -

Perforations **1186'-1220'; 1300'-1324'**

Open Hole **None** Depth **1385'** Depth Casing Shoe **1335'** Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **18** bbls. oil, \_\_\_\_\_ bbls water in **24** hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke -

GAS WELL TEST - **Pumping 14 spm - 28" stroke.**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See Remarks**

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ **May 15, 1958**  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter **El Paso Natural Gas Products Co. by El Paso Products Pipe-**  
**None** **line Co.**

Gas Transporter \_\_\_\_\_

Remarks: **Interval 1300'-1324' - Sandoil fracked w/12,474 gals. oil & 12,000# sand, flush w/1344 gals. oil. 200 gals. mud acid ahead of each frack job. Interval 1186'-1220' - Sandoil fracked w/17,550 gals. oil & 15,000# sand. Flush w/1260 gals. oil.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **JUN 9 1958**, 19\_\_\_\_

**El Paso Natural Gas Products Company**

(Company or Operator)

By: **John J. Strajek**

(Signature)

Title **Petroleum Engineer**

Send Communications regarding well ST. 3

Name **Ewell N. Walsh**

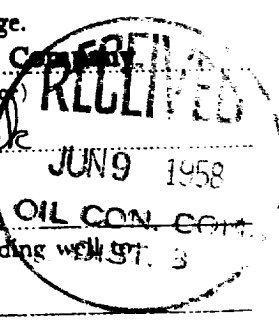
Address **Box 1565, Farmington, New Mexico**

**OIL CONSERVATION COMMISSION**

**Original Signed Emery C. Arnold**

By: \_\_\_\_\_

Title \_\_\_\_\_ Supervisor Dist. # **3**



OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE

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