

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

**Sundry Notices and Reports on Wells**

<p>1. <b>Type of Well</b> GAS</p> <hr/> <p>2. <b>Name of Operator</b> <b>MERIDIAN OIL</b></p> <hr/> <p>3. <b>Address &amp; Phone No. of Operator</b> PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b> 1850'FSL, 1650'FWL, Sec.34, T-31-N, R-11-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-10086</p> <p>5. <b>Lease Number</b> Fee</p> <p>6. <b>State Oil&amp;Gas Lease #</b></p> <p>7. <b>Lease Name/Unit Name</b> Turner A</p> <p>8. <b>Well No.</b> 1</p> <p>9. <b>Pool Name or Wildcat</b> Aztec Pictured Cliffs/ Blanco Mesaverde</p> <p>10. <b>Elevation:</b></p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Pay add & bradenhead repair
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations**

3-17-95 MIRU. SDON.

3-18-95 ND WH. NU BOP. TOOH w/106 jts 1 1/4" tbg. Chg over to 2 3/8" tbg. TOOH w/ 2 3/8" tbg. TIH w/CIBP, set @ 4440'. Load hole w/200 bbl KCl wtr. TOOH. RU. Ran CBL-VDL, CCL-GR @ 2750-4439', TOC @ 3346'. Ran gas spectrum log @ 3380-4439'. RD. TIH w/FB pkr, set @ 2408'.

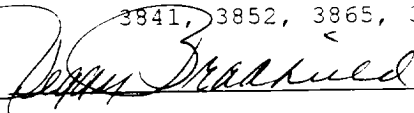
3-19-95 Attempt to load hole, would not load. TIH to 3546', pkr would not set. NU BOP. TIH w/7 5/8" FB pkr, set @ 3546'. PT CIBP to 3000 psi/15 min, OK. TOOH, set pkr @ 2345'. PT below pkr to 1500 psi/15 min, OK. TOOH, set pkr @ 1901'. Load csg, PT csg above to 500 psi. Could not establish circ out bradenhead. Cmt Pictured Cliffs perms @ 2186-2230' w/200 sx Class "B" cmt w/2% calcium chloride, 0.6% Fluid Loss. Obtained 500 psi hesitation sqz. WOC. Release pkr, TOOH. WOC. Ran CBL @ 0-1994', TOC @ 1465'. Perf 3 sqz holes @ 960'. RD. TIH w/7 5/8" FB pkr, set @ 831'. Cmt back to surface w/450 sx Class "B" cmt w/2% calcium chloride. Sqzd to 900 psi. Circ 3 bbl cmt to surface. WOC.

3-20-95 WOC. Release pkr, TOOH. WOC. TIH, drill cmt @ 896-960', stringers to 1000'. PT to 750 psi/15 min, OK. TIH, drill cmt @ 1995-2235'.

3-21-95 Perf Menefee @ 4124, 4144, 4167, 4175, 4182, 4202, 4213, 4226, 4254, 4294, 4304, 4319, 4330, 4349, 4374, 4388 w/16 holes total. Frac Menefee w/1903 bbl 30# linear gel, 131,000# 20/40 Arizona sd. CO after frac. SI for gel break. Perf Cliff House @ 3687, 3733, 3759, 3765, 3771, 3778, 3814, 3819, 3841, 3852, 3865, 3877, 3912, 3936, 3956, 3973 w/16 holes total.

**Continued on back**

SIGNATURE



Regulatory Affairs April 3, 1995

(This space for State Use)

Approved by Original Signed by FRANK I. CHAVEZ Title

SUPERVISOR DISTRICT #3 Date APR - 4 1995

RECEIVED  
APR - 4 1995  
OIL CON. DIV.  
DIST. #

3-22-95 Frac Cliff House w/1916 bbl 30# linear gel, 141,000# 20/40 Arizona sd. SI for gel break. CO after frac.

3-23/25-95 Blow well & CO.

3-26-95 Blow well & CO. Drill out CIBP @ 4400'. CO to PBTD @ 4619'. Blow well & CO.

3-27-95 Blow well & CO. TOOH. TIH w/145 jts 2 3/8" 4.7# J-55 EUE 3RD tbg, landed @ 4556'. ND BOP. NU WH. RD. Rig released.