

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078097

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Heaton Com A LS #13

9. API Well No.

3004510087

10. Field and Pool, or Exploratory Area

Aztec Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1942

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750FSL 1650FEL Sec. 32 T 31N R 11W Unit J

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requested permission to repair the Bradenhead leak on the above referenced well and the BLM granted approval of same January 9, 1995. Amoco has now decided the Bradenhead repair would be uneconomical and is now requesting permission to plug and abandon the well per the attached procedures.

If you have any technical questions please call Khanh Vu at (303) 830-4920 or myself for any administrative concerns.

RECEIVED
MAY 17 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

05-08-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Heaton Com A LS #13

Orig. Comp. 5/57

TD= 2380', PBTD = 2320'

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1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 1 1/4" tbg.. RIH with 2 3/8" workstring and cement retainer. Set retainer at 2220'. Test casing integrity to 500#. Squeeze perfs at 2270' to 2310' with 34cuft of cement. Pull out of retainer and spot cement plug to 1837' with 60 cuft cement.
4. RIH with perf gun and shoot squeeze holes at 856'. Attempt to circulate to surface with die water. If unable to circulate RIH with cement retainer, set 50' above squeeze holes and squeeze perfs at 856' with 34 cuft cement. Pull out of retainer and fill hole to 200' with 63 cuft cement. Rih with perf gun shoot squeeze holes at 200' and circulate to surface with 70 cuft cement. Fill hole to surface with 34 cuft cement.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

HEATON COM A LS 013 1375
Location - 32J- 31N-11W
SINGLE PC
Orig. Completion - 5/57
Last File Update - 1/89 by DDM

BOT OF 8.625 IN OD CSA 150
24 LB/FT
TOC - SURF

30 JAN - 5 10:00

30 JAN 1989

NC-Surface
OS 806
KL 834
FT 1887

PC--2SPF PERF 2270-2310-]

BOT OF 1.25 IN OD TBO AT 2305

PBTD AT 2320 FT.

TOTAL DEPTH 2380 FT.

BOT OF 5.5 IN OD CSA 2380
15.5 LB/FT
TOC - 1920
Cathodic Protection - ?