# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

# REQUEST FOR XOTES - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington. New Hexico December 30, 1964

| EARE        | E HER           | EBY RE                | QUESTI                  | NG AN ALLOW   | ABLE FOR            | (Place)<br>A WELL K      | NOWN                | oxico I<br>AS:           |                 | (Date)      |                          |
|-------------|-----------------|-----------------------|-------------------------|---|---------------------|--------------------------|---------------------|--------------------------|-----------------|-------------|--------------------------|
| (<br>]      | Compar<br>K     | PETRO  y or Oper  Sec | LEUH CO<br>rator)<br>32 | RP. State Ge  | (Lease)<br>R-12-W   | , Well No<br>., NMPM., . | ) <del>1</del>      | Basi n                   | Dakota          | 4           | <sup>1</sup> /4,<br>Pool |
| Unit        | San             | Juan                  | ·····                   | County. Date S  | Smidded 10-         | 25-64                    | Date                | Drilling Co              | mpleted         | 11-5-0      | 64                       |
| PI<br>D     | lease in        | dicate lo             | Cation:                 | Top Gas Pay   | 6815                | Name                     | e of Prod           | ner foot                 | Dakota<br>6818- | 25 vdt      | h 2                      |
|             |                 |                       |                         | PRODUCING INTER   | VAL - KOO2-         | 06 with 4<br>22 with 2   | shots shots         | per foot                 | shot            | s per       | foot                     |
| E           | F               | G                     | H                       | Open Hole   | None                | Dep<br>Cas               | th<br>ing Shoe_     | 7001                     | Depth<br>Tubing | 6821        |                          |
| L           | K               | J                     | I                       | Natural Prod. I   | est:                |                          |                     |                          |                 |             |                          |
| M           | N               | 0                     | P                       | Test After Acid   |                     |                          |                     |                          |                 | Cho         | ke                       |
| 700         | FSL a           | nd 145                | O FWL                   | GAS WELL TEST -   |                     | <i>M</i> CF              | :/Dav: Hou          | rs flowed                | Choke           | Size        |                          |
|             | ,Casing         | and Gemen             | nting Reco              |   | ing (pitot, ba      | ck pressure,             | etc.):              |                          |                 |             |                          |
| 3-5/        | 8#              | 364                   | 225                     | Choke Size 3/   |                     |                          |                     |                          |                 |             |                          |
| <u>,-1/</u> | ′2 <sup>#</sup> | 7001                  | 1250                    | Acid or Fractur   | 4 gallons           | water and                | 30,00               | Spands 0                 | sand, 6         | water, oi   | inds H                   |
| 2-3/        | /8 <sup>#</sup> | 6821                  |                         | Casing<br>Press. 400                                    | Tubing<br>Press. 10 | Date fir oil run         | st new<br>to tanks_ | Shud                     | In              |             | ŀ                        |
| mark<br>Det | s: Wel          | l comp                | leted D                 | Oil Transporter Gas Transporter ecomber 15, 1 attached. | ET Pago             | No tural                 | Gas Com             | peny<br>Develop          | ment Wel        | 1. Co       | ies                      |
| I h         | nereby (        | certify th            | aggine inf              | ormation given a  | bove is true a      | nd complete              | to the be           | est of my kno            | wledge.         | 4           | V                        |
|             |                 |                       |                         | COMMISSION  |                     | Ву:                      | ORIGINAL            | SIGNED BY Turner(Signatu | 4               | <u>JAN:</u> |                          |
| . 0         |                 |                       |                         | ry C. Arnold  |                     | Tiela Ada                | inistr              | ative Clemunications     | rk              | well to:    |                          |
|             |                 | C •                   |                         | 3   |                     |                          |                     |                          |                 |             |                          |

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
AZI C DISTRICT OFFICE
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MICHAEL COLLEGE
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#### TABULATION OF DEVIATION TESTS

PAN AMERICAN PETROLEUM CORPORATION

### STATE CAS UNIT "BD" NO. 1

| DEPTH          | DEVIATION |
|----------------|-----------|
| 3651           | 1/40      |
| 14701          | 1 •       |
| 1900¹<br>2600¹ | 3/4       |
| 30001          | 1 0       |
| 33731          | 1 0       |
| 37261          | •         |
| 38681<br>40291 | 1 0       |
| 43541          | 1-1/20    |
| 47111          | 1 0       |
| 48531          | 1 0       |
| 52881<br>56581 | 1/20      |
| 59061          | 1/20      |
| 62261          | 1 0       |
| 66451<br>68601 | 2 0       |
| <b>6</b> 600 . | •         |

## AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S State Gas Unit "HD" No. 1, Basin Dakota Field, located in the NE/4 SW/4 of Section 32, T-31-N, R-12-W, San Juan County, New Mexico.

Signed Fetroleum Engineer

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|-----|-----|----|-----|-----|------|-----|-----|
|     |     |    |     |     |      | )   | SS. |
| COU | ITY | OF | SAI | JU  | W    | )   |     |

peared F. H. Hellingsorth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 30th day of December , 1964.

Notary Public 5

My Commission Expires February 27, 1965.