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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>237583</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator <b>PAN AMERICAN PETROLEUM CORPORATION</b>	8. Farm or Lease Name <b>State Gas Unit "BD"</b>
3. Address of Operator <b>P. O. Box 480, Farmington, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1700</b> FEET FROM THE <b>South</b> LINE AND <b>1450</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> , TOWNSHIP <b>31-N</b> , RANGE <b>12-W</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Basin Dakota</b>
15. Elevation. (Show whether DF, RT, GR, etc.) <b>6050 (RDB)</b>	12. County <b>San Juan</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Report of Potential Test</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is to report the following Potential Test:

Potential Test December 22, 1964. Flowed 1878 MCFFD through 3/4" choke after 3 hours flow. Absolute open flow potential 1935 MCFFD. Shut in casing pressure after 7 days 1815 psig.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
L. R. TURNER

SIGNED \_\_\_\_\_ TITLE **Administrative Clerk** DATE **January 11, 1965**

Original Signed Emery C. Arnold

APPROVED BY \_\_\_\_\_ TITLE **Supervisor Dist. # 3** DATE **JAN 12 1964**

CONDITIONS OF APPROVAL, IF ANY: