

(SUBMIT IN TRIPLICATE)

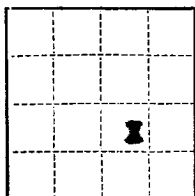
Indian Agency _____

Ute Mountain Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. **14-20-404-09**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	

RECEIVED
JAN 19 1959
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Ute Mountain Tribal "A"

Farmington, New Mexico January 16, 19 **59**

Well No. **4** is located **2705** ft. from **[S]** line and **1900** ft. from **[E]** line of sec. **33**

SE/4 of Section 33
(¼ Sec. and Sec. No.)

T-31-N
(Twp.)

R-15-W
(Range)

N.M.P.M.
(Meridian)

Verde-Gallup
(Field)

San Juan
(County or Subdivision)

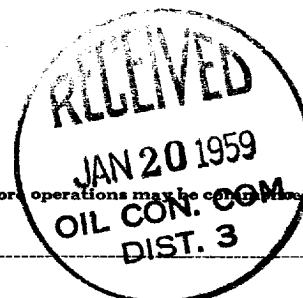
New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is **5493** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ute Mountain Tribal "A" Well No. 4. On January 5, 1959 sand-oil fracked with 40,300 gallons oil and 40,000 pounds sand, Breakdown pressure 1000 pounds. Average treating pressure 1900 pounds, average injection rate 57 barrels per minute. Clean out to total depth of 3100'. 4" CB liner set at 3096' with Baker Duplex shoe on bottom. Top of liner at 2917' with inverted Toms pattern shoe on top. Liner slotted 3010-3096. 2" tubing landed at 3096'. Ran rods and pump. Released completion unit on January 9, 1959. Well is currently recovering lead oil.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pan American Petroleum Corporation**

Address **Box 407**

Farmington, New Mexico

ORIGINAL SIGNED BY
R. M. Bauer, Jr.

By _____

Title **Field Engineer**