

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming  
(Place)

9-23-58  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co.  
(Company or Operator)

Navajo  
(Lease)

Well No. 1, in S.E. 1/4 S.E. 1/4,

P  
Unit Letter

Sec. 32

T. 31 N.

R. 16 W.

NMPM., Horseshoe-Gallup

Pool

San Juan

County. Date Spudded 9-9-58

Date Drilling Completed 9-15-58

Please indicate location:

Elevation 5332 G. L.

Total Depth 1285

FBTD 1252

Top Oil/Gas Pay 1090

Name of Prod. Form.

Twisted Gallup

PRODUCING INTERVAL -

Perforations

1090-93, 1090-1128,

1193-1234

Open Hole

None

Depth

Casing Shoe 1285

Depth

Tubing 1129.91

OIL WELL TEST -

Natural Prod. Test: 109 bbls. oil, 0 bbls water in 24 hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 145 bbls. oil, 0 bbls water in 7 hrs, 0 min. Size

GAS WELL TEST - 497

34 hrs.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. See Remarks Date first new oil run to tanks 1:30 am 9-17-58

Oil Transporter No Wood Corporation

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	138	82
5 1/2	1285	150
2 3/8	1230	

Remarks: Perf. 1193-1234 Treated w/ 10,000 gal 3/4 case crude containing 10,000 # 20-40 sand, Casing press. max. 550 # Min. 350, Avg. Inj. rate 25.5 B.P.M. Perf. 1090-93 and 1099-1128 treated w/ 10,000 gal. lease crude containing 5000 # 20-40 sand & 5000 # 10-20 sand, Casing press. max. 875, min. 725, avg. Inj. rate 26.1 B.P.M. hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 24 1958, 19.

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Supervisor Dist. # 3

Title

The Atlantic Refining Co.  
(Company or Operator)

By:

L. S. Kelly

(Signature)

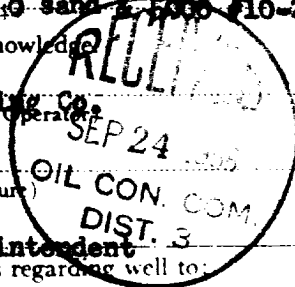
Title:

Production Superintendent

Send Communications regarding well to:

Name: The Atlantic Refining Co.

Address: P. O. Box 520, Casper, Wyoming



# **OIL CONSERVATION COMMISSION**

## **AZTEC DISTRICT OFFICE**

**No. Copies Received** 5

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