

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-734

6. If Indian, Allottee or Tribe Name
Navajo Tribal

7. If Unit or CA, Agreement Designation

8. Well Name and No. #1
Horseshoe Gallup Uni

9. API Well No.
N/A

10. Field and Pool, or Exploratory Area
Horseshoe Gallup

11. County or Parish, State
San Juan County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Vantage Point Energy (713) 780-1952

3. Address and Telephone No.

2401 Fountain View Dr. Houston, TX 77057-4862

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 417' FEL Sec.32, T31N, R16W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to P&A this well. The well is non-commercial.
The proposed procedure is to RIH open ended w/ tubing and spot cement across perms. from 1252' to 1050' PU and spot cement from 1050' to 150' Perf. @ 140' & Circ. Cement thru the Braden Head. Then leave cement from 140' to Surface.

RECEIVED

MAR - 9 1993

OIL CON. DIV
DIST

14. I hereby certify that the foregoing is true and correct

Signed

Consulting Engineer for
Title Vantage Point Energy

Date 03/02/93

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

NMOC

APPROVED

Date

MAR 04 1993

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL HORSESHOE GALLUP #1

LOCATION SEC 32 T31N, R16W

PROJECT

AFE NO. EST.

WELL DATA

COMP. DATE 9-21-58

ELEVATION 5332 - GL

T.D. 1285' PBTD 1252'

CASING 8 5/8" 24" J55 @ 138'
CMT w/ 75 SX class B w/ 2% CuCl

5 1/2" 14" J55 @ 1283.15'
CMT w/ 150 SX class B / Pozmix

T.O.C. Temp 544 @ 450'

PROD. INTERVAL 1193' to 1234' 164 holes
1091'-94' & 1099-1128' 128 holes

20
8:00

LE 1090 BOPD

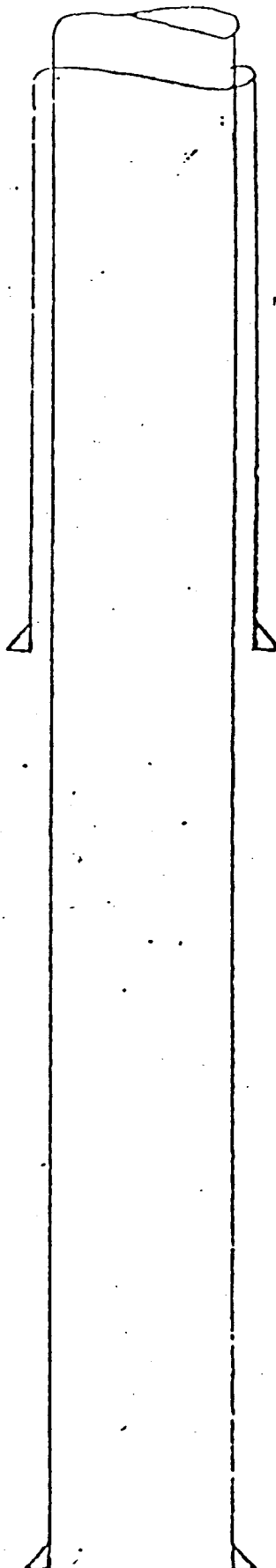
PRESENT INJECTION

ACCUM. INJECTION

INITIAL TREATMENT 1193'-1234' FRACED w/
10000 gal lease Crude w/ 10,000# 20/40 SAND
2.6 BPM

1091'-1094' & 1099-1128 128 holes
FRACED w/ 9240 gal lease Crude
w/ 5000# 10/20 & 5000# 20/40 SAND.
2.6 BPM

REMEDIAL WORK



IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: #1 Horseshoe Gallup Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

1.) Tag top of cement plug @ 1050'.

2.) Perforate @ 188' (50' below surface @ 138') and circulate cement to the surface.

Office Hours: 7:45 a.m. to 4:30 p.m.