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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency Nave O- Uto
Allottee
I ave No. 14-20-604-1951

	NTION TO DRILL		SUBSEQUENT REPORT O	WATER SHIT OF WAR	1 2 1959
NOTICE OF INTE	NTION TO CHANGE PLANS		SUBSEQUENT REPORT OF	SHOOTING OF ACTORNS	e
	NTION TO TEST WATER SHO	1	SUBSEQUENT REPORT OF	SHOOTING OR ACIDITING	
NOTICE OF INTE	NTION TO REDRILL OR REF	AIR WELL		REDRILLING OR REPAIR	
NOTICE OF INTE	NTION TO SHOOT OR ACIDI	ZE	ŁJ	ABANDONMENT.	
NOTICE OF INTE	NTION TO PULL OR ALTER	CASING		HISTORY	
NOTICE OF INTE	INTION TO ABANDON WELL		Sendoil Frac.		X
	(INDICATE ABO)	VE BY CHECK MARK N	ATURE OF REPORT, NOTICE, O	R OTHER DATA)	
			A	arch 10	1959
Hor	seahoe Ute		West)		
Vell No3	is located	650 ft. from	$n \begin{cases} N \\ S \end{cases}$ line and 4500	ft. from line	of sec. 33
N SW/4 Se	1d Sec. No.)	31N	16W N	MPM	
crasshoe G		Sen ju		eridian) New Max	an profession
(Fi	ield)		Subdivision)	(State or Territ	
a 1 .•	6.1 1 11 0		2654	,	
ne elevation	of the derrick floor	above sea leve	l is 3334 ft.		Mrs 200
		DETAIL	S OF WORK		1 .MR13 " 0"
itate names of ou					Mire
care names of at	ir expected depths to object	ave sands; show sizes ng points, and all oth	, weights, and lengths of prop er important proposed work	osed casings; indicate mu)	idding jobt coment-
6-59 Total	Depth 1277', Cl	ean Cut Tota	Denth 1245		
6-59 Total	Depth 1277', Cl	lean Cut Tota	i Depth 1245'.	694 1 /6 . L	And the second
6-59 Total Sendo	oil fractured Gall	up perforated	intervals 1200'-	234° (2 sh./ft.)	with 28, 305
6-59 Total Sendo galle	oil fractured Gall oil & 30,000# sa	up perforated ad. Breakdo	i intervals 1200'-; wa pressure 900#.	Maximum tres	ting pressure
6-59 Total Sendo galis 13504	oli fractured Gall oli & 30,000# sa , Average treati	up perforated ad . Breakdo ag pressure .	i intervals 1200'-; wn pressure 900#, 1 200#. Injection i	Maximum tres late63.0 bbls	ting pressure
6-59 Total Sendo galis 13504 1260	oli fractured Gall oli & 30,000 = sa , Average treati gals. oli. Inject	up perforated ad. Breakdo ag pressure . ad 34 rubber	i intervals 1200'-; wn pressure 900#, 1 200#. Injection i	Maximum tres late63.0 bbls	ting pressure
6-59 Total Sendo galis 13504 1260	oli fractured Gall oli & 30,000# sa , Average treati	up perforated ad. Breakdo ag pressure . ad 34 rubber	i intervals 1200'-; wa pressure 900#.	Maximum tres late63.0 bbls	ting pressure
6-59 Total Sendo galis 13504 1260 7-1/2	oil fractured Gall oil & 30,000# sat , Average treati gals. oil. Inject % MCA before fr	up perforated nd. Breakdong ng pressure. nd 34 rubber ncture.	i intervals 1200'-; wn pressure 900#, 1200#. Injection i bells balfway thro	Maximum tres late63.0 bbls	ting pressure
6-59 Total Sendo galis 13504 1260 7-1/2	oil fractured Gall oil & 30,000# sat , Average treati gals. oil. Inject % MCA before fr	up perforated nd. Breakdong ng pressure. nd 34 rubber ncture.	i intervals 1200'-; wn pressure 900#, 1200#. Injection i bells balfway thro	Maximum tres late63.0 bbls	ting pressure
6-59 Total Sendo galis 13504 1260 7-1/2 6-59 Total	oil fractured Gall oil & 30,000# sat , Average treati gals. oil. inject 元 MCA before fr Depth 1277'. Te	up perforated ad. Breakdong pressure. ad 34 rubber acture. amporary Bri	i intervals 1200'-; wn pressure 900*, 1200*. Injection i balls halfway thru dge Flug at 1160'.	Meximum tree late63.0 bbls i treatment. Sp	ting pressure ./min. Flush otted 100 gals.
6-59 Total Sendo galis 13504 1260 7-1/2 6-59 Total Sendo	oil fractured Galloil & 30,000 sate oil & 30,000 sate oil. Inject of MCA before from Depth 1277'. Te oil fractured Gallo	up perforated ad. Breakdong pressure. ad 34 rubber acture. amporary Bri up perforated	i intervals 1200'-; wn pressure 900#, 1200#. Injection i balls halfway thro dge Flug at 1160'.	Maximum tree tate63.0 bbls i treatment. Sp	ting pressure ./min. Flush otted 100 gals.
6-59 Total Sendo galis 13504 1260 7-1/2 6-59 Total Sendo Is. oil and	oil fractured Galloil & 30,000 sate. Average treating als. oil. inject in MCA before from Depth 1277'. Tell fractured Gallo 29,200 sand.	up perforated ad. Breakdong pressure. ad 34 rubber acture. amporary Bri up perforated breakdown pr	i intervals 1200'-; wn pressure 900*, 1200*. Injection i bells halfway thru dge Plug at 1160'. i intervals 1090'-; easure 1400*. Ma	Maximum tree cate63.0 bbls i treatment. Sp 130' (2 sh./ft.)	ting pressure ./min. Flush otted 100 gals. with 27, 324
6-59 Total Sendo galis 13504 1260 7-1/2 6-59 Total Sendo le . oli and	oil fractured Galloil & 30,000# sate, Average treating gals. oil. Inject to MCA before from Depth 1277'. To il fractured Gallo 29,200# sand. Eting pressure 850	up perforated ad. Breakdon ag pressure. ad 34 rubber acture. amporary Bri up perforated breakdown pa 04. Injection	i intervals 1200'-; wn pressure 900#, 1200#. Injection i bells helfway thro dge Plug at 1160'. I intervals 1090'-; essure 1400#, Ma	Maximum tree Rate63.0 hbls i treatment. Sp .130* (2 sh./ft.) ximum treating	ting pressure ./min. Flush otted 100 gals. with 27, 324 pressure 900*,
6-59 Total Sendo galis 13504 1260 7-1/2 6-59 Total Sendo le . oli and	oil fractured Galloil & 30,000# sate, Average treating gals. oil. Inject to MCA before from Depth 1277'. To il fractured Gallo 29,200# sand. Eting pressure 850	up perforated ad. Breakdon ag pressure. ad 34 rubber acture. amporary Bri up perforated breakdown pa 04. Injection	i intervals 1200'-; wn pressure 900#, 1200#. Injection i bells helfway thro dge Plug at 1160'. I intervals 1090'-; essure 1400#, Ma	Maximum tree Rate63.0 hbls i treatment. Sp .130* (2 sh./ft.) ximum treating	ting pressure ./min. Flush otted 100 gals. with 27, 324 pressure 900*,
6-59 Total Sendo galis 13504 1260 7-1/2 6-59 Total Sendo ls. oli and rerage tree jected 40 m	oil fractured Galloil & 30,000# sate, Average treating gals. oil. Inject to MCA before from Depth 1277'. To il fractured Gallo 29,200# sand. Eting pressure 850	up perforated ad. Breakdon ag pressure. ad 34 rubber acture. amporary Bri up perforated breakdown pro 35 injection ay threated ay threated	intervals 1200'-; wn pressure 900*, 1200*. Injection i bells halfway thro dge Flug at 1160'. i intervals 1090'-; easure 1400*, Ma i Rate70.0 bbls. ment. Spotted 100'- riting by the Geological Surviving by the Geological Surv	Maximum tree Rate63.0 hbls i treatment. Sp .130* (2 sh./ft.) ximum treating	ting pressure ./min. Flush otted 100 gals. with 27, 324
6-59 Total Sendo galis 13506 1260 7-1/2 6-59 Total Sendo lis. oil and rerage tree jected 40 re Tunderstand th	oil fractured Galloil & 30,000# sate, Average treating als. oil. Inject to MCA before from Depth 1277'. Te oil fractured Gallo 29,200# sand. Exting pressure 850 white balls halfw at this plan of work must result of the same of the sam	up perforated ad. Breakdong pressure ad 34 rubber acture. Emporary Briup perforated breakdown profession approval in with the street approval	intervals 1200'-; wn pressure 900*, 1200*. Injection i bells halfway thro dge Flug at 1160'. I intervals 1090'-; easure 1400*, Ma i Rate70.0 bbls. ment. Spotted 100 riting by the Geological Surv Company	Maximum tree late63.0 hbis i treatment. Sp 130' (2 sh./ft.) ximum treating /min. Flush 1:) gals. 7-1/2% ey before operations may	ting pressure ./min. Flush otted 100 gals. with 27, 324 pressure 900*, 300 gals. oii. MCA before fracture the commenced.
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6-59 Total Sendo galis 13504 1260 7-1/2 6-59 Total Sendo ls. oil and erage tree lected 40 m runderstand th ompany	oil fractured Galloil & 30,000# sate, Average treating als. oil. Inject to MCA before from Depth 1277'. Te oil fractured Gallo 29,200# sand. Esting pressure 850 where bells helfweat this plan of work must at this plan of work	up perforated ad. Breakdong pressure ed 34 rubber acture. Imporary Briup perforated breakdown profession up threat resident approval in which as Products 65.	intervals 1200'-1200'-1200'. Injection is bells halfway through Plug at 1160'. I intervals 1090'-1200'. Mai Rate70.0 bbls. ment. Spotted 100'riting by the Geological Survicement. ORIGINAL By	Maximum tree late63.0 hbis i treatment. Sp 130' (2 sh./ft.) ximum treating /min. Flush 1:) gals. 7-1/2% ey before operations may	ting pressure ./min. Flush otted 100 gals. with 27, 324 pressure 900*, 900 gals. oil. MCA before fracture the commenced.