

U. S. LAND OFFICE *Wavajo-ute*
SERIAL NUMBER *17-20-604-1951*
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company La Pasa Natural Gas Products Co. Address Box 1205, Farmington, New Mexico
 Lessor or Tract Gasman Ute Field Horsehoe Bend State New Mexico
 Well No. _____ Sec. 33 T. 31N R. 16W Meridian 10N County San Juan
 Location 0.50 ft. N of _____ Line and 4000 ft. E of _____ Line of Section 36 Elevation 5334'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. ORIGINAL SIGNED BY JOSEPH B. HEDGECOCK

Signed **ORIGINAL SIGNED BY: JOSEPH E. KNECHT**

Date April 3, 1988

The summary on this page is for the condition of the well at above date.

Commenced drilling February 27, 1959 Finished drilling April 1, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by $\odot$)

(Denote gas by G.)

No. 1, from <u>1090'</u> to <u>1130'</u> No. 2, from <u>1200'</u> to <u>1234'</u> No. 3, from _____ to _____	No. 4, from _____ to _____ No. 5, from _____ to _____ No. 6, from _____ to _____
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IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	131	100	Circulation		
8-1/2	1270	100	Single stage		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			See "Well History"			

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing -----, 19--

The production for the first 24 hours was 40 barrels of fluid of which 10% was oil; % emulsion; % water; and % sediment. Gravity, °Bé. 74.5

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	100	100	Manatee Form. - g. calc. shale.
100	1240	1140	Wailup Form. - s. gy. to brn. calc. carb. micaceous glauconitic. Very fn. to med. gr. ss. w/irreg. interbedded shale.
1240	1270	30	Manatee Form. - k. gy. calc. v. fn. to fn. gy. ss. w/calc. vein, w/irreg. lmb. ss. gy. ss.
			FOSSILS AND FOSIL BEARING FORMATIONS AND CALCAREITY INDEX.

