

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 3, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Ute, Well No. 3, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
M, Sec. 33, T. 31N, R. 16W, NMPM, Horseshoe Gallup Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

650'/S; 4500'/E

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	94	100
5-1/2"	1268	100
2-3/8"	1199	- -

County. Date Spudded 2-27-59 Date Drilling Completed 3-3-59
Elevation 5326' G.L. Total Depth 1277' ~~xxxx~~ COTD 1245'

Top Oil/Gas Pay 1090' (Perfs.) Name of Prod. Form. Gallup.

PRODUCING INTERVAL -

Perforations 1090'-1130'; 1200'-1234'

Open Hole None Depth Casing Shoe 1275' Depth Tubing 1215'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 105 bbls. oil, 0 bbls water in 24 hrs, min. Size Choke --

GAS WELL TEST - Pumping 16 spm --- 26" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks.

Casing Tubing Date first new
Press. Press. oil run to tanks March 31, 1959

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (1200'-1234') w/28,305 gals. oil & 30,000# sand. Flush w/1260 gals. oil. Sandoil fracked perfs. (1090'-1130') w/27,324 gals. oil & 29,200# sand. Flush w/1300 gals. oil. Spotted 100 gals. mud acid ahead of each frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 6, 1959, 19

El Paso Natural Gas Products Company
(Company or Operator)

By: John J. Strojek
(Signature)

Title: Petroleum Engineer
Send Communications regarding well to:

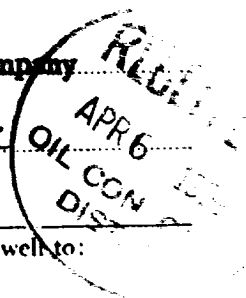
Name: Ewell N. Walsh

Address: Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 5

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Operator	<u>2</u>	
Santa Fe	<u>1</u>	
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