HO. DE COTIES RECEIVED DISTRIBUTION FILE u.s.g.s, LABO OF CIAL TRANSPORTER OPERATOR PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C : Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARCO Oil and Gas Company, Division of Atlantic Richfield Company 1860 Lincoln Street, Suite 501, Denver, Colorado 80295 Other (Please explain) Effective 4/1/79 Reason(+) for filing (Check proper box) New We 1 Change in Transporter of: Assumed name for formerly Dry Gas Recompletion Atlantic Richfield Company. Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE No II Pool Name, Including Formation Leone No. Horseshoe Gallup Unit 208 State, Federal or Fee Fed. 14-08-0001-820 Horseshoe Gallup Location South Line and 650 4500 Feet From The _ East Feet From The Unit Letter 33 31N 16W Line of Section Township Range , NMPM, San Juan Address (Give address to which approved copy of this form is to be sent) or Condensate Shell Pipeline Company Box 940, Bloomfield, NM 87413 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas P.ge. Unit Sec. Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks. 32 K 31N : 16W If this production is commingled with that from any other lease or pool, give commingling order number: Oil Well Gas Well New Well Workover Plug Back Same Res'v. Diff. Rea! Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oll/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of tord volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Y. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Mothod (Flow, pump, gas lift, etc.) Data Piret New Oil Hun To Tanks Date of lest Choke Size Casing Pressure Length of Tout Tubing Presoure Water - Bble. Actual Prod. During Tost Oil-Bbls. MAR 12 1979 GAS WELL Gravity Bble. Condensate/MACE Length of Test GRECOM. COM. Actual Prod. Test-MCF/D Casing Pressure (Ehu. in) Choke Size Tubing Pressure (Shut-in) Testing Mothed (pitet, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE MAR 1 2 197 Original Signed by A. R. Kendrick APPROVED .. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. udrevison ding. A This form is to be filed in compliance with RULE 1104. If this is a regard for ellowable for a newly drilled or despend well, this form row be accompanied by a tabulation of the deviation C well, this form more he accompanied by a tabulation of the deviation tests taken on the roll in accordance with NULE 111. senseme) All sections of his form must be filled out completely for allowable on new and recompleted wells. Accounting Supervisor (Tille) Fill out cuty sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition March 9, 1979 Date Separate Form C-104 must be filed for each pool in multiple.