District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

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knowledge and belief. Signature: Dianna K. Fairhurst Title: Consulting Engineer Date: 01/16/95 Phone: (713)780-1952 The provided by: Title: SUPERVISOR DISTRICT #9 Approval Date: JAN 3 1 1995 Title: Office of operator fill in the OGRID number and name of the previous operator Vantage Point Operating Company OGRID 024041 Previous Operator Signature Printed Name ORD 024041	•	•				•			ΟU	CONCEDI	יי א יינר	יות ובי	THOION	
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