Form 3160-5 (November 1983)	UNITED STATES	SUBMIT IN TRIPLICATES (Other instructions on re-	Pudget Bureau No. 1004-0135 Expires August 31-1985
(Formerly 9-331) DEPARTMENT OF THE INTERIOR (OCEAN INTERIOR OF THE INTERIOR OF		S. LEASE DESIGNATION AND SERIAL DO.	
SUNDRY NOTICES AND REPORTS ON WELLS			14-20-603-734 6. W INDIGHT, ALLOTTES OR TRIBS HANS
(Do not use this form for a	proposals to drill or to deepes or i	ID OIN WELLS plug back to a different reservoir. such proposals.)	
1.	FEIGURE FOR FERRIT - 187 I	ucci hisherity)	Navajo
order of well order 2. HAME OF OFERATOR ARCO Oil & Gas Company, Division of Atlantic Richfield Company 3. ADDRESS OF OFERATOR 1816 E. Mojave, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface			Horseshoe Gallup Unit
			8. PARM OR LEASE HAME
			Horseshoe Gallup
			56
			10. PIBLO AND POOL, OR WILDCAT
			Horseshoe Gallup
	6501 FCL #	CCAL FU	WALLET OF THE
14. PERMIT NO.	650' FSL &	· ·· -	Sec. 32, T-31N, R-16W
	5402' GR		12. COOPET OR PARISE 18. STATE San Juan NM
16. Check	Appropriate Box To Indica	ite Nature of Notice, Report, or C	
	інтантіон то :	•	Jiner Dang Drift Brook of:
TEST WATER SHUT-OFF	PCLL OR ALTER CASING	WATER BHOT-OFF	J —
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CARING
SHOOT OR ACIDIES	ABANDON*	BEOOTING OR ACIDISING	ABANDONMENT*
	1 V 1		<u> </u>
Other) 17 ULNCRIBE PROPURED OR COMPLETE: proposed work. If well is di nest to this work.)		tinent details, and give pertinent dates, locations and measured and true vertical	of multiple completion on Wall letion Report and Log form.) Including estimated date of starting any al depths for all markers and sones perti-
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