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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
XXXXXXXXXX
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Salt Lake City, Utah

3-8-61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Farmington State, Well No. 1, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

L Sec. 36, T. 31N, R. 13W, NMPM., Basin-Dakota Pool
Unit Letter

San Juan

County. Date Spudded 11-28-60

Date Drilling Completed 12-20-60

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation DE 6086 Total Depth 7077' PBD 7041

Top Oil/Gas Pay 6856' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6930'-6900'; 6892'-6856'

Open Hole _____ Depth _____ Casing Shoe 7076 Depth _____ Tubing 6875'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2597 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: 1-1/2" Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 59200 gal water/24# I-101/1000 gal 8-75000# 20/40 sand, 90 sealer balls

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter _____

Remarks: 5 1/2" csg. was set in two stages. 1st stage @ 7076' w/100 sx cem & 75 sx Diacel "D"
2nd stage cem thru stage collar @ 5009' w/65 sx cem and 49 sx Diacel "D"

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 10 1961, 19 _____

Gulf Oil Corporation
(Company or Operator)

ORIGINAL SIGNED

By: T. A. TRAX
(Signature)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Title Area Production Manager
Send Communications regarding well to:

Name Production Department

Address Box 1346, Salt Lake City, Utah

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