

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Farmington, New Mexico      December 23, 1958**

(Place)

(Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

**El Paso Natural Gas Products Co. Horseshoe Ute**, Well No. **10**, in **SE** **SW**  $\frac{1}{4}$   $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

**N**, Sec. **34**, T. **31N**, R. **16W**, NMPM., **Horseshoe Gallup** Pool

Unit Letter

**San Juan**

County. Date Spudded **Nov. 15, 1958** Date Drilling Completed **Dec. 1, 1958**

Please indicate location:

Elevation **5489' G.L.** Total Depth **1520'** **xxxxCOTD 1461'**

Top Oil/Gas Pay **1347' Perfs.** Name of Prod. Form. **Gallup.**

PRODUCING INTERVAL -

Perforations **1347' - 1382'**

Open Hole **None** Depth **1518'** Depth **1406'**  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke -  
load oil used): **106** bbls. oil, -- bbls water in **24** hrs, - min. Size -

GAS WELL TEST - **Pumping 15 spm --- 26" stroke.**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **w/1470 gals. oil. Sandoil fracked perfs. w/29,400 gals. oil & 28,000# sand. Flush /**

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new **December 20, 1958**  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter **El Paso Products Pipeline Company**

Gas Transporter **None**

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
<b>8-5/8"</b>	<b>93</b>	<b>100</b>
<b>5-1/2"</b>	<b>1510</b>	<b>100</b>
<b>2-3/8"</b>	<b>1390</b>	<b>- -</b>

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **29 1958**, 19.....

**El Paso Natural Gas Products Company**

(Company or Operator)

By: **John J. Strzlek** (Signature)

Title **Petroleum Engineer**

Send Communications regarding well to:

**Ewell N. Walsh**

Name.....

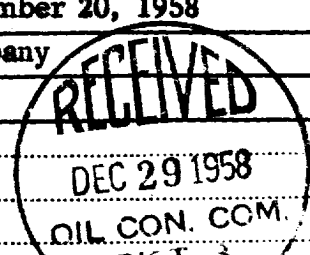
Address **Box 1565, Farmington, New Mexico**

**OIL CONSERVATION COMMISSION**

**Original Signed Emery C. Arnold**

By: \_\_\_\_\_

Title **Supervisor Dist. # 3**



<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
No. Copies Received	5	
Operator	2	
Sent	1	
Proportion	1	
State L. E. System		
U. S. G. S.		
Transporter		
File	1	✓