

(SUBMIT IN TRIPLICATE)

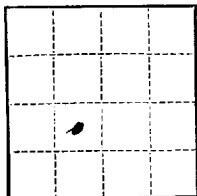
Indian Agency _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Ignacio _____

Allottee Ute Mtn Tribal

Lease No. 14-20-604-1950



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	APR 19 1961
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASINGS _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	X
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 18, 1961

Well No. Ute #10 is located 1875 ft. from S line and 2010 ft. from W line of sec. 35

NE SW Sec 35
(1/4 Sec. and Sec. No.)

T-31-N R-16-W
(Twp.) (Range)

NM14N
(Meridian)

Horseshoe Gallup
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the ~~drill hole~~ ^{ground} above sea level is 5503 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was spudded at 11:30 a.m. 4/9/61. Drilled 12 1/4" hole to 105' SLN. Set 3 joints of 8 5/8" O.D. 24# J-55 casing at 94.95' and cemented with 100 sacks common cement plus 2% CaCl. Cement circulated. WOC 18 hours. Tested casing with 600# for 30 minutes. O.K. Drilled 7 7/8" hole to 1510' TD. Set 48 joints 9.5# J-55 casing at 1499.07' and cemented with 135 sacks regular mix premix plus 2% gel. WOC 36 hours. Tested 4 1/2" casing with 1100# for 30 minutes. O.K.

Cut notches 1422' and 1425' Soil GR. Treated notches with 200 gals of mud acid and 50,000# 10/20 sand in 30,575 gals of lease crude in two stages. FBD - 1st stage 1000# and 2nd stage FBD 2500#. Average treating pressure - 1st stage 1000# and 2nd stage 800#. Average injection rate - 1st stage 32 BPM and 2nd stage 39 BPM.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Atlantic Refining Company

Address P. O. Box 520

Casper, Wyoming

By

Regional Drilling Manager

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