1.	DESTRIBUTION STATE FOR ALLOWABLE AND U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE								Form C=104 Supersedes Old C=10\$ and c=2 Effective 1-1-65		
••	ARCO Oil and Gas Company, Division of Atlantic Richfield Company										
	Address										
	Reason(s) for filing (Check proper box) Reason(s) for filing (Check proper box) Other (Please explain) Effective 4/1/79										
	New We:1 Change in Transporter of Recompletion Off				Assumed name for formerly						
	Change in Ownership Castaghead Gas Condensate Atlantic Richfield							eld Con	npany.		
	If change of ownership give name										
	and address of previous owner										
И.	Lease Name Well No. Pool Name, Including Formation Kind of Lease								Lease No.		
	Horseshoe Gallup Unit 206 Horseshoe Ga				llup	11up State, Federal or Fe				F0001-820	
	Unit Letter K 187	75 Feet 1	From The	South	ne and	2010	Feet From	The	West		
	Line of Section 35 Tov		- 31N	Range	16W	, NMPM	– San	Juan		County	
IIY.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Shell Pipeline Company Name of Authorized Transporter of Cas If well produces oil or liquids,	(<u>)</u> o. V singhead Gas	r Condensa	te 📋	Address (G BOX S Address (G	940, Bloc	omfield,	NM 87 ved copy o	f this form is to 413 f this form is to		
	give location of tanks. If this production is commingled wit	1			give copymi	ngling order	number		·····		
	COMPLETION DATA		TOIL Well	Gas Well	New Well	Workover	Deepen	T Plug Ba	ck Sure Rest	v. ¹ Diff. Resty.	
	Designate Type of Completic	m = (X)	i i	i dus wen	I I	1	i i	l l	i i		
	Date Spudded	Date Comp.	l. Ready to	Prod.	Total Dept	h		P.B.T.D),		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	me of Producing Formation		Top Oll/Gas Pay			Tubing Depth			
	Perforations					Dep			oth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD										
	HOLE SIZE	CASI	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
								 			
V.	TEST DATA AND REQUEST FO	OR ALLOY	VABLE	(Test must be able for this a				and must b	e equal to or ex	ceed top all	
	Date First New Oil Run To Tanks	Date of Test			Producing	Producing Method (Flow, pump, gas lift, etc			,		
	Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure Ch			hoke Size		
	Actual Prod. During Test	Oil-Bbls.	Oil-Bhis.			Water-Bbis. G			MAR 12 1979		
								1	OIL CON		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test			Abis. Condensate/MMCF			Gravity	Gravity of Condensate 7. 3		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pre	Casing Pressure (Shut-in)			Choke Size		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Accounting Supervisor

March 9, 1979

OIL CONSERVATION COMMISSION

MAR 1 2 1979 APPROVED.

Original Signed by FRANK T. CHAVEZ

DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a sequest for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with BULE 111.

All sections of this form must be filled out completely for allow able on now and recompleted wells.

Fill out only Sections I, H. III, and VI for changes of owner well name or manhor, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.