Budget Bureau No. 1004-0135 Form 3160-UNITED STATES

BUBMIT IN TRIPLICATES

(Other Instructions on reverse side) **UNITED STATES** (November 1983) Expires August 31, 1985 (Formerly 9-331) 5. LEASE DESIGNATION AND SERLAL NO. BUREAU OF LAND MANAGEMENT 14-20-604-1950 6. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) UTE MTN. 7. UNIT AGREEMENT NAME GAB WELL WELL X HORSESHOE GALLUP UNIT OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME ARCO Oil and Gas Company, Div. of Atlantic Richfield Co. HORSESHOE GALLUP 3. ADDRESS OF OPERATOR 9. WHILL BO. 1816 E. Mojave, Farmington, New Mexico 87401 206 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT HORSESHOE GALLUP 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 1875'FSL, 2010'FWL SEC 35, T-31N, R-16W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF. ST. CR. etc.) 12. COUNTY OR PARISE | 18. STATE 5503' GL SAN JUAN NM 1.5 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT EXPORT OF: PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT⁴ REPAIR WELL CHANGE PLANS (Other) (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and (rue vertical depths for all markers and sones pertinent to this work.) ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. Over the past two years, ARCO has reactivated several previously uneconomic long term shut-in wells and found commercial production. In addition, an ongoing CO2 feasibility study is underway which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For these reasons, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should future production tests indicate commercial production or should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores and promotes conservation. 18. I hereby certify that the foregoing is true and correct Sr. Prod Supr 08/30/89 DATE ACTING (This space for Federal or State office use) L. Mark Hollis AREA MANAGER APPROVED BY CONDITIONS OF APPROVAL, IF ANY: Unoco

*See Instructions on Reverse Side