| | RECEIVEL | , D |
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| Form 3160-5 | FFR = | 1 |
| (June 1990) | Bure 1997 | Budget Bureau No. 1004-0135 |
| (| | Expires: March 31, 1993 |
| UNITED STATES OUT ANGO MANAGED | | 5. Lease Designation and Serial No. |
| (June 1990) Bureau of Land Manageme UNITED STATES DEPARTMENT OF THE INTERIOR RUPFALL OF LAND MANAGEMENT | | ^{//} |
| BUREAU C | F LAND MANAGEMENT | 6. If Indian, Allottee or Tribe Name |
| SUNDRY NOTICES AND REPORTS ON WELLS | | Ute |
| Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, | | 7. If Unit or CA. Agreement Designation |
| | ON FOR PERMIT" for such proposals | |
| SUBMIT IN TRIPLICATE | | Horseshoe Gallup Unit |
| 1. Type of Well X Oil Well G | on Well Other | 8. Well Name and No. |
| <u> </u> | as Well Other | Horseshoe Gallup Unit #206 |
| 2. Name of Operator | | 9. API Well No. |
| Central Resources, Inc. | | 30-045-10106 |
| 3. Address and Telephone No. | Now Marine 97400 (505)226 2225 | 10. Field and Pool, or Exploratory Area |
| P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | Horseshoe Gallup |
| 1375' FSL, 2010' FWL, Sec. | | 11. County or Parish, State |
| | K(s) TO INDICATE NATURE OF NOTICE, REPOR | San Juan, New Mexico |
| TYPE OF SUBMISSION | TYPE OF ACTI | |
| | X Abandonment | Change of Plans |
| Notice of Intent | Recompletion | New Construction |
| | Plugging Back | Non-Routine Fracturing |
| X Subsequent Report | Casing Repair | Water Shut-Off |
| [] and a factor and base | Altering Casing | Conversion to Injection |
| Final Abandonment Notice | Other | Dispose Water |
| | . <u> </u> | (Note: Report results of multiple completion on Well |
| | | Completion or Recompletion Report and Log form.) |
| 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Central Resources, Inc. plugged and abandoned the subject well on January 9, 1997 as | | |
| outlined in Attachment "A" | | |
| Onlined in Audenment A | • | RECEI 070 FIGT |
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| 2 2 | | , |
| 14. I hereby certify that the foregoing | z is true and correct | |
| Signed June Market | Title Production Engineer | Date 1/31/97 |
| Gregory E. McIntosh | | |
| (This space for Federal or State | office use) | |
| Approved by Duane W. | Spence Title | Date FEB 1 2 1997 |
| Conditions of approval, if any: | | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Sta fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

Central Resources, Inc. Horseshoe Gallup Unit Well No. 206 1875' FSL, 2010' FWL, Section 35, T31N, R16W San Juan County, New Mexico

Attachment A

1/9/97

A-Plus Well Service mixed and pumped 41 sacks Class B cement, plug from 1425' to 894' to cover Gallup top and perforations. Tag cement top at 1078'. Perforated squeeze holes at 210'. Mixed and pumped 90 sacks Class B neat cement. Circulated cement from annulus and left casing full. Cut off wellhead and installed regulation dry hole marker with 20 sacks of cement.

Casing remaining in hole:

Surface casing: 8-5/8", 24#, J-55 casing to 95' Production casing: 4-1/2", 9.5#, J-55 to 1499'

BLM representative on location: none