

Summary To

U. S. LAND OFFICE -----

SERIAL NUMBER

LEAST OF THEM TO RESPECT -----

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Atlantic Refining Co. Address Box 520 - Casper, Wyoming
 Lessor or Tract UTS Tribal Field Murricane-Gallup State New Mexico
 Well No. Ute 24 Sec. 35 T. 34N R. 24W Meridian N.M.P.M. County San Juan
 Location 1900 ft. N. of 5 Line and 1900 ft. E. of 5 Line of Sec. 35 Elevation 5526 ft.
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 6-23-61 Signed [Signature]
Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-26, 1961 Finished drilling 3-31, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 116 to 118 (Don't put in 3)
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	96.93	200	Pump - Plug	9.2	
6-3/2	1636.60	130	Pump - Plug	9.2	

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----**4-23**-----, 19**41** Put to producing -----**4-30**-----, 19**41**

The production for the first 24 months was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0 1435	1435		Fin. con Gallap
Note: Treated sections 1466' and 1469.5' with 250 gals. mud acid and 3,650 gals. loose crude and 50,000# 10/20 sand. Average treating pressure 1000# at 35.7 BPP.			
1466	1469.5	3.5	

