

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~REOPENING~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming
(Place)

April 13, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co. UTE, Well No. 14, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)
J, Sec. 35, T. 31N, R. 16W, NMPM, Horseshoe-Gallup Pool
Unit Letter

San Juan County. Date Spudded 3-26-61 Date Drilling Completed 3-31-61
Elevation 5526' G.L. Total Depth 1515' PSTD 1500'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	J	P

Top Oil/Gas Pay 1466' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Notches at 1466' and 1469.5'
Open Hole None Depth Casing Shoe 1535.60' Depth Tubing 1478.51'

OIL WELL TEST -

Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 42.05 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size 1-1/2" Plunger

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
2-3/8	1478.51	
4-1/2	1535.60	130
8-5/8	96.93	100

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as oil, water, acid, and sand): See Remarks

Casing Tubing Date first new 4-10-61 APR 17 1961
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Co. OIL CON COM.

Gas Transporter DIST. 9

Remarks: Treated notches 1466' and 1469.5' with 250 gals. mud acid and 34,650 gals. lease crude and 50,000# 10/20 sand. Average treating pressure 1000# at 35.7 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 13 APR 17 1961, 19 61 The Atlantic Refining Co.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: L. B. Kelly
(Signature)

Title District Superintendent
Send Communications regarding well to:

Name The Atlantic Refining Co.

Address Box 520 - Casper, Wyoming

STATE OF NEW MEXICO		
OIL AND GAS COMMISSION		
COUNTY OF SANTIAGO		
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