Form 9-331 (May 1963)			Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY			14-20-0001-8200 6. If INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.			Navajo - Ute Mountair
1. OIL GAS			7. UNIT AGREEMENT NAME
WE'L WELL  2. NAME OF OPERATOR	OTHER Injection		Horseshoe Gallup Unit
Atlantic Richfield Company			Horseshoe Gallup
3. ADDRESS OF OPERATOR			9. WELL NO.
1860 Lincoln Street, Suite 501, Denver Colorado, 80203			207
See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT
Unit J, 1980' f/South & 1980' f/East lines Sec. 35			Horseshoe Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		Sec. 35-31N-16W	
14. PERMIT NO.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  5526		12. COUNTY OR PARISH 13. STATE
			San Juan   New Mexic
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or O	ther Data
	NOTICE OF INTENTION TO:	sussequi	ENT REPORT OF:
TEST WATER SHUT-	PULL OR ALTER CASING	WATER SHUT-OFF	repairing well
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLANS	(Other) Shut In	ABANDONMENT*
(Other)			of multiple completion on Well tion Report and Log form.)
17. DESCRIBE PROPOSED C	R COMPLETED OPERATIONS (Clearly state all pertine f well is directionally drilled, give subsurface loc	ent details, and give pertinent dates,	including estimated date of starting any
nent to this work.)	t well is directionally diffico, give substitute loc	ations and measured and true vertical	depins for an markers and zones perti-
This well plans are to sult in a rev	l was shut in 5-31-67 in orde production. U.S.G.S. approva l is in a large Unit which is conduct waterflood and tertia ised waterflood plan or in a is well in order to recover the	l for this change dated now under waterflood d ry recovery studies. I tertiary recovery progr	d 5-24-67.  Operations. Future  These studies may re-  cam that may require
Two (2)	copies sent to New Mexico Oil	Conservation Commission	On