

Form 1-7-61
(July 1966)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

See Instructions on Reverse Side

Form Approved
GSA GEN. REG. NO. 27

6. LEASE DESIGNATION AND SERIES NO.

41-03-C001-3200

7. IF INDIAN, ABBREVIATION OF TRIBE NAME

Navajo-Ute Mtn.

7. UNIT AGREEMENT NAME

Horseshoe Gulch No.

8. NAME OF LEASEE NAME

Horseshoe Gulch

9. WELL NO.

215

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gulch No.

11. SEC. 34, T. 34N, R. 1E, S. 1E, AND
SUBJECT OF AREA

Sec 34, T-34N R-1E S-1E

12. COUNTY OF MONTANA AND STATE

Sun. Juan

SUNDY NOTICES AND REPORTS ON WELLS
(Do not use this form for production or disposal of water from a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

Box 2197 Farmington, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

900' FSL & 910' FEL (Unit P) Sec 34

14. PERMIT NO.

15. EXPLANATIONS (Show whether on, in, or out)

OR 5434, REC 5491

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FUNCTIONAL TEST

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Shut in

FOOD OR WATER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FUNCTIONAL TEST

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of ultimate completion or well
completion or recompletion report and log when
applicable.)

17. SUMMARY OF PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give borehole data, including casing and log when
applicable. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all intervals and
logs to this work.)

We propose to cease injection in this well as uneconomical to operate.
The production supported by this well is not sufficient to justify continued
injection. Part of the water normally injected in this well will be trans-
ferred to a well nearer the center of the field. Perforations open are
1373'-1386', 1402'-1409', & 1413'-1417'. If any adverse effect on oil pro-
duction is noted, we will probably want to resume injection in this well.

RECEIVED

JUN 25 1970

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED

JUN 26 1970

OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dir. - Prod. Supv.

DATE 6/16/70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side