ubmit 5 Copies .ppre-priate District Office ISTRICT I .O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

.O. Drawer DD,	Artesia, M	M 88	210
ISTRICT III UXX Rio Brazos	Rd., Aziec,	NM	87

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FULLER PETROLEUM, INC.					Well API No. 3004510113		
500 Throckmorto	on, Suite 202	20, Fort Wort	h, Texas	76102 (8	317) 336-2020		
eason(s) for Filing (Check proper box) lew Well ecompletion hange in Operator change of operator give name C. N	Oil Casinghead Gas	Transporter of: Dry Gas Condensate Condensate D. Box 240, F	Effective armington,	October	<u> </u>		
a address of previous operator.			· · · · · · · · · · · · · · · · · · ·				
I. DESCRIPTION OF WELL A PARKER PARKER	Well No. Pool Name, Including Formation Kind of		Kind of Lease SMM, Federa! /Fee	Lease No. NM 078463			
ocation Unit LetterK	1980	Feet From The SC	outh Line and _	1850	Feet From The	West Line	
Section 33 Township	31N	Range 13W	, NMPM,	San	Juan	County	
II. DESIGNATION OF TRANS	SPORTER OF O	nsate	Address (Give addre		proved copy of this form		
Name of Awhorized Transporter of Casing El Paso Natural Gas (head G24	• • • • • • • • • • • • • • • • • • • •			proved copy of this form		
f well produces oil or liquids, ive location of tanks.	Unit Sec.		P. O. Box 1492, El Paso, TX 79978 le gas actually connected? When? Yes				
this production is commingled with that for the COMPLETION DATA	rom any other lease or	pool, give comminglin	g order number:	CA #	14080018212		
Designate Type of Completion -	Oil Wel	Gas Well	New Well Word	kover De	pen Plug Back Sa	ime Res'v Off Res'v	
Date Spudded	Date Compl. Ready t	o Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	Name of Producing Formation Top Oil/Gas Pay			Tubing Depth	Tubing Depth	
Perforations .	<u> </u>				Depth Casing	Shoe	
	TURING	, CASING AND	CEMENTING F	RECORD			
HOLE SIZE		UBING SIZE		TH SET	SA	CKS CEMENT	
V. TEST DATA AND REQUES	T FOR ALLOW	ARLE					
OIL WELL (Test must be after t	ecovery of total volum	e of load oil and musi	be equal to or excee	d top allowable	for this depth or be for	r full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method	(Flow, pump, g	as lyl, elc.)		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	NOV (1991	
Actual Frod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF	DIST. 3	
GAS WELL	.l		,			DISTER	
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/	MMCF	Gravity of Co	ondensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	\	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved NOV 0 A 1991					
Signa MARK V. KELLEY Vice President-Operations			BySUPERVISOR DISTRICT # 3				
Printed Name 10/31/91	817-336-2020	Title	Title	SUPER	I DIN I CIU NUCIV	π У	
Date		elephone i no.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.