

Form approved.
Budget Bureau No. 42-R355.5.

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS			
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH
Upper Gallup Sd.	1121	1128		Sand w/shale stringers oil bearing		Mancos	Surface
Lower Gallup Sd.	1233	1246		Sand w/shale stringers oil bearing		Gallup (Mancos)	1080
Dakota	1738	1800		Sand & shale - water bearing		Upper Sd. (1121)	-
Morrison	1800	2954		Sand & shale zones - sands water bearing		Lower Sd. (1233)	-
Entrada	2954	3084		Sand - water bearing		Carlile	1230
Wingate	3121	3546		Sand & shale tight possible water bearing		Greenhorn	1609
DeChelly	4567	5201		Sand & shale - sand & shale - water bearing		Graneros	1673
				DET #1 - open hole 4596-5201		Dakota	1738
				Tool open 195 mins. Muddy water to surface		Morrison	1800
				in 65 mins. Recovered 4600' muddy water.		Entrada	2954
				- 39,000 ppm Cl.		Carmel	3084
				I.S.I.P. - 2249 (80 min)		Wingate	3121
				I.F.P. - 61.8 psi		Chinle?	3546
				FFP - 2107 psi		DeChelly	4567
				FSIP - 2249 psi (45 min)			