T. 0160.5		
Form 3160-5		FORM APPROVED
(June 1990)		Budget Bureau No. 1004-0135
ī	UNITED STATES	Expires: March 31, 1993
	MENT OF THE INTERIOR	5. Lease Designation and Serial No.
	OF LAND MANAGEMENT	14-20-604-1951
		6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON WELLS		Ute
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, Use "APPLICATION FOR PERMIT" for such proposals		7. If Unit or CA. Agreement Designation
	· ·	
I. Type of Well	N TRIPLICATE	Horseshoe Gallup Unit
Oil Well G	as Well X Other WSW	8. Well Name and No. HGU #5-WSW
2. Name of Operator		9. API Well No.
Central Resources, Inc. c/o Playa	Minerals & Energy, Inc.	30-045-10114
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
650 N. Sam Houston Pkwy. E. Suite 500 Houston, Tx. 77060 (281) 931-3800		Horseshoe Gallup Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
1110' FSL, 1345' FWL, Sec. 33, T31N, R16W		San Juan County, NM
12. CHECK APPROPRIATE BOX(s) TO	D INDICATE NATURE OF NOTICE, REPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	X Abandonment	Change of Plans
x Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
Final Abandonment Notice	Other	Dispose Water
		Note: Report results of multiple completion on Well
	C	Completion or Recompletion Report and Log form
 Describe Proposed or Completed Operations (edirectionally drilled, give subsurface locations) 	Clearly state all pertinent dates, including estimated date of starting any and measured and true vertical depths for all markers and zones pertin	proposed work. If well is
	•	,
Central Resources Inc. plans t	to plug and abandon the referenced well as outlined in	Attachment "A".
		2345 R
		A (3)
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Signed Kenneth W. Jackson	Title Regulatory Compliance	Date 6/22/60
(This space for Federal or State office use)		
Approved by	Title	Date 8/1/00
Conditions of approval, if any:		
Conditions of approval, it may.		
Sitle 18 U.S.C. Section 1001, makes it a crime for any person kno	wingly and willfully to make to any department	t or agency of the United States any false
ctitious or fraudulent statements or representations as to any mar		or agency of the offices outed any turse,

*See Instruction on Reverse Side

Plugging and Abandonment Procedure Horseshoe Gallup Unit No. 5 WSW Attachment "A"

Well Data:

Location:

1110' FSL, 1345' FWL, Section 33 T31, R16W

San Juan County New Mexico

TD:

5201'

PBTD:

5117'

Surface Casing:

13-3/8", 48# ppf, H-40 set @ 151' with 170 sacks

Production Casing:

8-5/8", 32# & 36# set @ 5185' with 1100 sacks

Perforations:

1876' -2854', 4624-4748, 4755'-4823', and 4863'-4887'

Procedure:

1. Pick up 2-3/8" tubing work string and run in hole with bit and scraper.

- 2. Trip in hole with cement retainer and set at 4500.'
- 3. Mix and pump 110 sacks of cement below retainer. Pull out of retainer and set 30 sack plug on top of retainer. Estimated top of cement @ 4395'.
- 4. Trip in hole and with cement retainer and set @1750'.
- 5. Mix and pump 315 sacks of cement below retainer. Pull out retainer and set 30 sacks plug on top of retainer. Estimated top of cement @ 1645'
- 6. Perforate squeeze holes 1050'
- 7. Trip in hole with retainer and set @ 1040' and squeeze 30 sacks below retainer. Pull out of retainer and set 15 sack plug on top of retainer. Estimated top of cement @ 1645'...
- 8. Perforate squeeze holes at 165'.
- 9. Establish circulation down casing, through annulus and out bradenhead.
- 10. Mix and pump 75 sacks of cement down casing through perforations, into annulus and out through bradenhead. Leave casing and annulus full of cement.
- 11. Cut off casing and install regulation dry hole marker.
- 12. Reclaim location as per BLM regulations.