

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place) 10-2-58 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Company, Well No. 2, in N W 1/4 S E 1/4, Sec. 32, T. 31 N, R. 16 W, NMPM., Horseshoe-Gallup Pool

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 9-18-58 Date Drilling Completed 9-23-58  
Elevation 5344 O.I. Total Depth 1285 FEET 1255

Top Oil/Gas Pay 1102 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1102' - 1132' ; 1199' - 1238'

Open Hole None Depth Casing Shoe 1285 Depth Tubing 1166

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 133.34 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 1 1/2"

GAS WELL TEST -

Plunger

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand):

Casing Testing Date first new Press. oil run to tanks 10-1-58

Oil Transporter Mc Wood Corporation

Gas Transporter

Remarks: Perf. 1199-1238. Fraced w/ 8,000 gal. of lease crude containing 5000 # of 20/40 sand and 5000 # of 10/20 sand. Casing press. Max 600 # Min. 525 # Avg. inj. rate 40 BPM.

Perf. 1102-1132. Treated w/ 10,000 gal of lease crude containing 5000 # of 20/40 Sand and 5000 # of 10/20 sand. Casing press. Max 800 # Min. 500 # Avg. inj. rate 41 BPM

Approved OCT 2 1958, 19

The Atlantic Refining Company (Company or Operator)

By: (Signature)

Title: Production Foreman

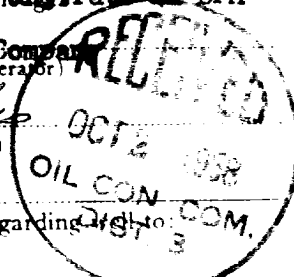
Name: L. B. Kelly

Address: Box 520 Casper, Wyoming

OIL CONSERVATION COMMISSION

By: PETROLEUM ENGINEER DIST. NO. 3

Title Supervisor Dist. # 3



**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

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**DISTRIBUTION**

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Operator	2	
Santa Fe	1	
Proclamation	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓