

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Gasper, Wyoming  
(Place)

4-23-59  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co.

Navajo

Well No. 49, in SW  $\frac{1}{4}$ , SE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

0

Sec. 32

T. 31N

R. 16W

NMPM, Horseshoe Gulch

Pool

Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 4-13-59

Date Drilling Completed 4-17-59

Elevation 5335 GL

Total Depth 1271 PBD 1220

Top Oil/Gas Pay 1084

Name of Prod. Form. Gulch

PRODUCING INTERVAL -

Perforations 1084-1110, 1173-1202

Open Hole None

Depth

Casing Shoe 1256.39

Depth

Tubing 1203

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 148.63 bbls. oil, 0 bbls water in 4 hrs, 0 min. Choke Size \_\_\_\_\_

GAS WELL TEST -

flow test

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new  
Press. Press. oil run to tanks 4-22-59

Oil Transporter El Paso Natural Gas Products

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>2 7/8</u>	<u>1203</u>	
<u>4 1/2</u>	<u>1256.39</u>	<u>120</u>
<u>8 5/8</u>	<u>100.00</u>	<u>115</u>

Remarks: Treated perforations 1173-1202 with 20,000# 10/20 sand, 10,500 gals. lease crude. Average treating pressure 900# at 46 BPM. Treated perforations 1084-1110 with 20,000# 10/20 sand and 8,614 gals. lease crude. Average treating pressure 600# at 36BPM

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 23, 1959, 19\_\_\_\_

The Atlantic Refining Co.

(Company or Operator)

By: A. P. Cline  
(Signature)

Title District Clerk

Send Communications regarding well to:

Name The Atlantic Refining Co.

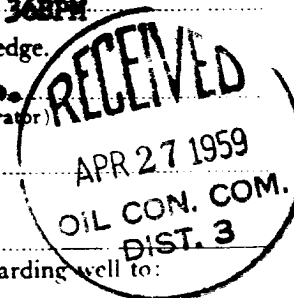
Address Box 520, Gasper, Wyoming

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title Supervisor Dist. # 3



<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
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