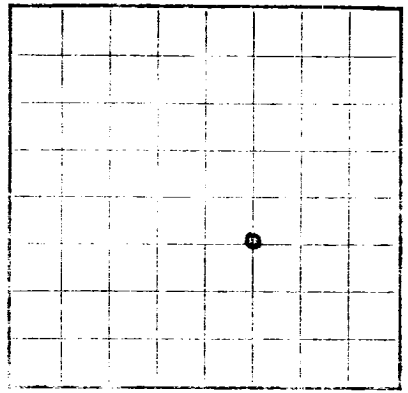


LOG OF OIL OR GAS WELL

Geological Survey

Department of the Interior

United States



Form 9-330

Company The Texas Company
Address Box 1221, Pampa, Texas
State New Mexico
County San Juan
Location 1221 of 1/2 Sec. 32, T. 31 N. R. 10 E. S. 32
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____
Date 12-21-22

With 100 sacks cement. Spotted 1/2 sacks in top of 7" casing.
Swapped 12 barrels load oil in 24 hours. Plugged from 750' to 270'.
5000 gallons crude oil and 5000# sand. Perforated from 750' to 771'. Treated
in 24 hours. Set CI retainer at 750' and squeezed with 100 sacks
cement. Perforated from 750' to 771'. Treated
5000 gallons crude oil and 5000# sand. Swapped 1/4 barrels load oil
Treated with 500 gallons mud acid and swapped dry. Fixed wire
100 sacks cement and 25# floccule. Perforated from 750' to 771'. Treated
3rd squeeze with 400 sacks cement and 500# floccule. Squeezed
cleaned perforations and attempted 2nd squeeze with 200 sacks
packer at 803' and attempted 3rd squeeze with 100 sacks cement.
Lead wire died. Swapped 3 barrels load oil in 24 hours. Set
acid and 5000 gallons crude oil with 5000# sand. Plugged 120 barrels
814' to 818', 829' to 834', and 848' to 852'. Treated with 400 gallons
found at 883'. Perforated 4 jets per foot from
After drilling to 892' and setting 7" casing, top of cement plug was

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been abandoned, give date, position, and number of barrels. If pumps or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.
Casing size per foot
Weight per foot
Threads per inch
Make
Amount
Kind of shoe
Cut and pulled from
From -
To -
Purpose

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43094-2

MUDDING AND CEMENTING RECORD

Casing size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From -	To -	Purpose
7"	24.5	8	Standard	100	Standard	Standard			Amount of mud used

PLUGS AND ADAPTERS

Adapters—Material	Size	Length	Depth set
Heavy pin—Material			

SHOOTING RECORD

Size	Grain used	Explosive used	Quantity	Date	Depth shot	Depth cleared out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.	
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.	

DATES

Production for the first 24 hours was _____ barrels of oil and _____ barrels of water and _____ barrels of sediment.	
Gas well, and 12 barrels of gas.	
Rock pressure, per pad, in _____	

EMPLOYEES

Driller _____	Driller _____
Driller _____	Driller _____

FORMATION RECORD

FROM -	TO -	TOTAL FEET	FORMATION
0	100	100	Shale
100	150	150	Sand & shale
150	200	200	Shale
200	250	250	Shale, sand & shells
250	300	300	Shale
300	350	350	Shale & sand
350	400	400	Sand
400	450	450	Sand
450	500	500	Sand
500	550	550	Sand
550	600	600	Sand
600	650	650	Sand
650	700	700	Sand
700	750	750	Sand
750	800	800	Sand
800	850	850	Sand
850	900	900	Sand
900	950	950	Sand
950	1000	1000	Sand

CEMENTING RECORD

FROM -	TO -	TOTAL FEET	FORMATION
0	100	100	Sand
100	150	150	Sand & shale
150	200	200	Shale
200	250	250	Shale, sand & shells
250	300	300	Shale
300	350	350	Shale & sand
350	400	400	Sand
400	450	450	Sand
450	500	500	Sand
500	550	550	Sand
550	600	600	Sand
600	650	650	Sand
650	700	700	Sand
700	750	750	Sand
750	800	800	Sand
800	850	850	Sand
850	900	900	Sand
900	950	950	Sand
950	1000	1000	Sand