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ARCO Oil a	and Gas Company respect in status on this well	tfully requests approval for 1. Over the past two years, i	extension of long	
7. DESCRIBE PROPUSED OR proposed work. If nent to this work.)	COMPLETED OPERATIONS (Clearly state well in directionally drilled, give subs	all pertinent details, and give pertinent dates, surface locations and measured and true vertical		
(Other)	CHANGE PLANS	1 OPR DISTING OF K SCOTINIA	of multiple completion on Well etion Report and Log form.)	
SHOOT OR ACIDIZE	ABANDON®	X SHOOTING OR ACIDIZING	VBTMDORMERL.	
TEST WATER SEUT-OF FRACTURE TREAT	PCLL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OPP PRACTURE TREATMENT	ALTERING WELL ALTERING CARING	
	FOTICE OF INTENTION TO:	8098900	TERT EMPORT OF:	
<b>.</b>		ndicate Nature of Notice, Report, or C	Other Data	
<del></del>	.	5462' GL	SAN JUAN NM	
14. PERMIT NO.	18. BLEVATIONS (Sho	w whether of, ET, GE, etc.)	SEC 31, T-31N, R-16W	
1949'FSL,	'FSL, 1980'FEL		11. SRC., T., R., M., OR BLE. AMB SURVEY OR ARRA	
See also space 17 belo At surface	14.1		HORSESHOE GALLUP	
4. LOCATION OF WELL (	ojave, Farmington, New Report location clearly and in accordan		10. FIELD AND POOL, OR WILDCAT	
3. ABORESS OF OPERATOR			HORSESHOE GALLUP	
ARCO Oil	and Gas Company. Div	of Atlantic Richfield Co.	S. PARM OR LEASE HAME	
OFL WELL	OTES		1. OBIT AGESSMENT NAME HORSESHOE GALLUP UNIT	
1.	Use "APPLICATION FOR PERMIT—	en or plug back to a different reservoir. " for such propossis.)	NAVAJO	
	IDRY NOTICES AND REI		C. IF INDIAN, ALLOTTER OR TRIBS NAME	
		AGEMENT	5. LEASE DESIGNATION AND STREAK NO. 14-20-603-734	
SUN	BUREAU OF LAND MAN	IN I EKIUK verse side)		
	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN		Budget Bureau No. 1004-0135 Expires August 31, 1985	