	BUT COPRES MECTIVED DESTRIBUTION SARTA FE FILE U.S.G.S. LAMD OF FICE IRANSPORTER GAS OPERATOR	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Supersedes Old C-104 and C-1. Effective 1-1-65
1.	PRODUCTION OFFICE Operator ARCO Oil and Gas Company, Division of Atlantic Richfield Company Address 1860 Lincoln Street, Suite 501, Denver, Colorado 80295 Reason(s) for filing (Check proper box) New We:1 Change in Transporter of: Recompletion Condensate Other (Please explain) Assumed name for formerly Atlantic Richfield Company.				
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I Lease Name Horseshoe Gallup Unit	LEASE. Well No. Pool Name, Including Fo		Kind of Lease State, Federal	cr Fee Fed., 14-08-0001-81
	Unit Letter K 1900 South Line and 1890 West Line of Section 34 Township 31N Range 16W NMPM, San Juan County				
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. E 34 31N 16W	is gas actually connecte	d? When	
117	this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completio	· · · · · · · · · · · · · · · · · · ·	New Well Workover	Deepen	Plug Back Same Resty, Diff, Rests.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top O!1/Gas Pay		Tubing Depth Depth Casing Shoe
	Petforations				
	HOLU SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING MECOR		SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be a able for this de OIL WELL Date of Test		fter recovery of total volume of load oil and must be equal to or exceed top allow- pth or be for full 24 hours) Producing Mathod (Allow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size
	Actual Prod, During Tost	Oil-Bile.	Water-Bbls.		Gas-MCF

GAS WELL Longth of Test Bbls. Condensate/XMCF Gravity of Actual Prod. Toot-MCF/D Casing Pressure (Shu-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Chut-in)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief.

Accounting Supervisor (Tule)

(Date)

March 9, 1979

OIL CONSERVATION COMMISSION

APPROVED.

Original Signed by FRANK T. CHAVEZ

DEPUTY GIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a remost for allowable for a newly drilled or deepenra-well, this form muche accompanied by a tabulation of the deviation tools taken on the real in accordance with MULE 111.

All sections crable form must be filled out completely for allowable on now and recompleted wells.

Fill out only sections I. II, III, and VI for changes of owner, well name or muster, or transporter, or other such change of condition

Separate Form C-104 must be filed for each pool in multiply completed wells.